

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**FEB 21 2014**  
State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
**RECEIVED**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41474 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE X FEE
2. Name of Operator Texland Petroleum-Hobbs, LLC		6. State Oil & Gas Lease No. B-8197
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020		7. Lease Name or Unit Agreement Name CP 3 State ✓
4. Well Location Unit Letter <u>I</u> : <u>2380</u> feet from the <u>South</u> line and <u>840</u> feet from the <u>East</u> line Section <u>3</u> Township <u>17S</u> Range <u>36E</u> NMPM Lea County		8. Well Number #2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3857.0' GR		9. OGRID Number 113315 ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND-A ☐  
CASING/CEMENT JOB X

OTHER: ☐

OTHER: Spud x

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OCD notified

MI & RU rotary rig; spud well @4:30 am 1/27/14;

1/30/14

TD 12 1/4" hole @ 2010'

Ran 46 jts 8 5/8" 24# J55 STC csg, Set @ 2010'

Cmtd w/700 sks 35:65:6 Poz C w/3% salt (12.8 ppg & 1.86 yd)

Tail in w/250 sks Cl "C" w/1% CaCl (14.8 ppg & 1.34 yd)

PD @ 3:00 pm 1/30/14, Circ 100 bbls to pit

WOC 18 hrs, test csg to 1200# for 30 min, Held ok

OCD notified

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 2/19/14

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450  
**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer  
Conditions of Approval (if any):

DATE MAR 19 2014

MAR 19 2014