

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 20 2014

RECEIVED

WELL API NO. 30-025-05478
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
8. Well No. 422
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3673.5 KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: <u>Cleanout/OAP/Acid Treat</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH w/tubing and packer.
4. RIH w/bit. Tag @4063'. NU stripper head and power swivel. Clean out from 4063-4090'. Circulate clean. ND stripper head and power swivel. POOH w/bit.
5. RU wire line to perforate tubing. Tagged high at 4063' and could not perf. RD wire line.
6. RIH w/bit & string mill. Worked on tight spot in casing @4063'. POOH w/bit & string mill.
7. RU wire line to perforate tubing. Tagged high @4076' and could not perf. RIH w/Gamma ray tool and CCL tools. Logged well from 4076-1000'. RD wire line.
8. RIH w/bit. Tagged @4090'. NU power swivel & stripper head. Clean out from 4090-4110'. Circulate clean. Drill on tight spot from 4090-4100'. ND power swivel & stripper head. POOH w/bit.

\*\*\*see attached sheet for additional data\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 03/18/2014  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Mark W. Hahn TITLE Compliance Officer DATE 03/21/2014  
CONDITIONS OF APPROVAL IF ANY:

MAR 24 2014

9. RU wire line and perforate casing @4052-64', 4073-85'. RD wire line.
10. RIH w/treating packer set @4040'. RU Rising Star and pump 1000 gal of 15% NEFE HCL acid . Flush. RD Rising Star. POOH w/treating packer.
11. RIH w/dual injection packers set on 122 jts of 2-7/8" tubing. Arrowset 1-X Dbl grip packer set @3945'. KTC Hydraulic Tandem packer set @4045'
12. ND BOP/NU wellhead.
13. Test casing to 550 PSI for 30 minutes and chart for the NMOCD. Chart was misplaced. New test ran 03/14/2014. Tested casing to 550 PSI for 30 minutes and charted for the NMOCD. Mark Whitaker w/NMOCD was on site for test.
14. RDPU & RU. Clean location and return well to injection.

RUPU 01/16/2014

EDPU 01/28/2014

PRINTED IN U.S.A.

6 PM

7

8

9

10

11

MIDNIGHT

1

2

3

4

6 AM

7

8

9

10

NOON

1

2

3

4

5

3-14-2014

Graphic Controls



DATE BR 2221

Occidental Permian  
N. Hobbs 6954 Unit # 422

30-025-05478

UL-H, Sec 04, T18S, R37E

M. L. Williams

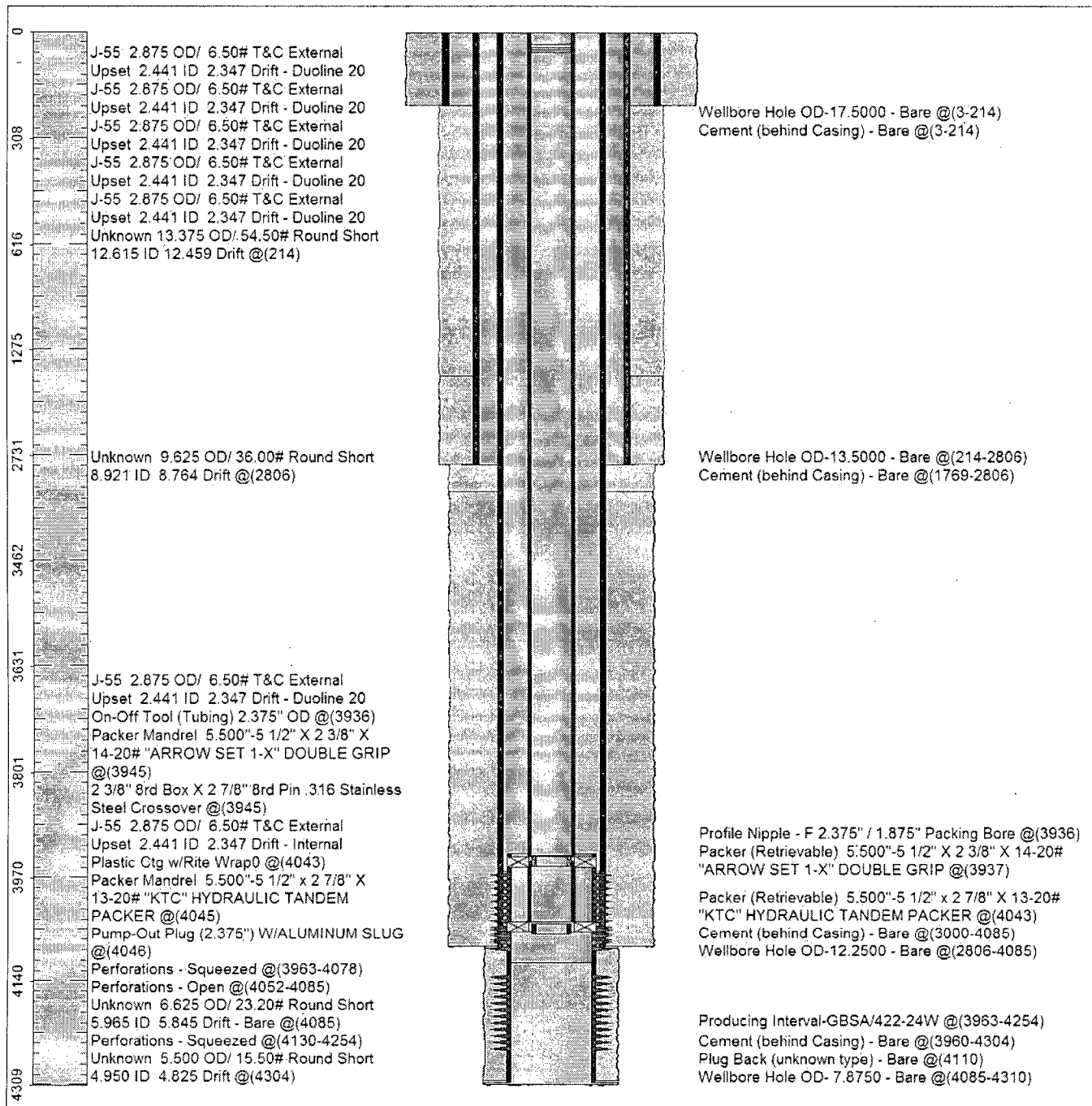
008 Oct 12

START  
500 PS

550 PS  
Top of

March 7, 2014

## Work Plan Report for Well:NHSAU 422-24



Survey Viewer