

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40514
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-8713
7. Lease Name or Unit Agreement Name Guava BRU State
8. Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat Berry; Bone Spring, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,718' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter	H	:	2210	feet from the	North	line and	28	feet from the	East	line
Unit Letter	H	:	2209	feet from the	North	line and	343	feet from the	East	line
Section	31	Township	20S	Range	35E	NMPM	Lea	County		
Section	32	Township	20S	Range	35E	NMPM	Lea	County		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/12/13 - NU BOP.

11/13/13 - Drilled DV tool at 9,484'. Test 5-1/2" 17# casing to 3400 psi, held good.

11/14/13 - Drilled down to 15,500' and circulated hole clean. Pressure tested casing to 2000 psi, held good.

11/18/13 - Log well up to 7,500'. Circulate hole with 500 gals of Xylene, 1200 gals of 15% HCL acid. Displace hole with 3% KCL, corrosion inhibitor and oxygen scavenger.

11/20/13 - RIH with CBL/VDL/GR log to 11,081'.

CONTINUED ON NEXT PAGE:

Spud Date:

9/16/13

Rig Release Date:

10/26/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE February 12, 2014

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 3/21/2014

Conditions of Approval (if any):

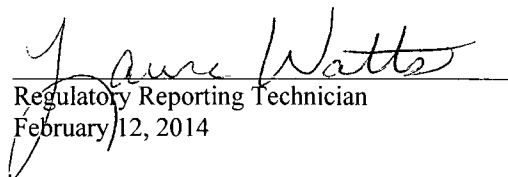
MAR 25 2014

Guava BRU State 1H
Sec 31 T20S R35E
Lea, New Mexico
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Form C-103 continued:

11/21-23/13 – Tested casing to 8500 psi for 30 mins, good.

11/25/13 – 1/6/14 – Perforated Bone Spring 11,402' – 15,497' (432 holes). Pumped 115 bbls of 3% KCL with Oxygene Scavenger and corrosion inhibitor 7-1/2 BPM @ 4000 psi. Acidized with 66,500 gallons 15% HCL acid, frac with a total of 3,499,625 lbs 30/50 Carbolite Ceramic sand. 2-7/8' 6.40# L-80 tubing at 10,289'.


Regulatory Reporting Technician
February 12, 2014