

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE INFORMATION TO TRANSPORT

|   |  |   |  |
|---|--|---|--|
| <sup>1</sup> Operator name and Address<br>Yates Petroleum Corporation<br>105 South Fourth Street<br>Artesia, NM 88210 |  | <sup>2</sup> OGRID Number<br>025575                       |  |
| <sup>4</sup> API Number<br>30 - 025 -40514  |  | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW |  |
| <sup>5</sup> Pool Name<br>Berry; Bone Spring, North   |  | <sup>6</sup> Pool Code<br>5535                            |  |
| <sup>7</sup> Property Code<br>39146   |  | <sup>8</sup> Property Name<br>Guava BRU State             |  |
|   |  | <sup>9</sup> Well Number<br>1H                            |  |

II. <sup>10</sup> Surface Location

|                    |               |                 |              |         |                       |                           |                     |                        |               |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|---------------------|------------------------|---------------|
| UL or lot no.<br>H | Section<br>31 | Township<br>20S | Range<br>35E | Lot Idn | Feet from the<br>2210 | North/South Line<br>North | Feet from the<br>28 | East/West line<br>East | County<br>Lea |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|---------------------|------------------------|---------------|

<sup>11</sup> Bottom Hole Location

|                             |   |  |                                   |                                    |                                     |                           |                              |                        |               |
|-----------------------------|---|--|-----------------------------------|------------------------------------|-------------------------------------|---------------------------|------------------------------|------------------------|---------------|
| UL or lot no.<br>H          | Section<br>32                               | Township<br>20S                                | Range<br>35E                      | Lot Idn                            | Feet from the<br>2200<br>2168       | North/South line<br>North | Feet from the<br>343<br>4946 | East/West line<br>East | County<br>Lea |
| <sup>12</sup> Lse Code<br>S | <sup>13</sup> Producing Method<br>Code<br>P | <sup>14</sup> Gas Connection<br>Date<br>2/7/14 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                           |                              |                        |               |

III. Oil and Gas Transporters

|                                    |   |                     |
|------------------------------------|---|---------------------|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address                                     | <sup>20</sup> O/G/W |
| 286911                             | Remuda Energy Transportation, LLC<br>105 South Fourth Street<br>Artesia, NM 88210 | O                   |
| 036785                             | DCP Midstream<br>10 Desta Drive, Suite 400-W<br>Midland, TX 79705                 | G                   |
|                                    |   |                     |
|                                    |   |                     |
|                                    |   |                     |
|                                    |   |                     |

IV. Well Completion Data

|  |                                    |                             |                               |   |                       |
|--|------------------------------------|-----------------------------|-------------------------------|---|-----------------------|
| <sup>21</sup> Spud Date<br>RH 9/16/13-<br>RT 9/28/13 | <sup>22</sup> Ready Date<br>2/5/14 | <sup>23</sup> TD<br>15,570' | <sup>24</sup> PBSD<br>15,502' | <sup>25</sup> Perforations<br>11,402'-15,497' | <sup>26</sup> DHC, MC |
| <sup>27</sup> Hole Size                              | <sup>28</sup> Casing & Tubing Size | <sup>29</sup> Depth Set     | <sup>30</sup> Sacks Cement    |   |                       |
| 26"  | 20"                                | 80'                         | 13 yds redi-mix to surface    |   |                       |
| 17-1/2"  | 13-3/8"                            | 1,892'                      | 1130sx (circ)                 |   |                       |
| 12-1/4"  | 9-5/8"                             | 5,896'                      | 2060sx (circ)                 |   |                       |
| 8-1/2"   | 5-1/2"                             | 15,550'                     | 2070sx (TOC 3,507' calc)      |   |                       |
|  | 2-7/8"                             | 10,289'                     |                               |   |                       |

V. Well Test Data

|                                      |   |                                   |                                       |  |                                       |
|--------------------------------------|---|-----------------------------------|---------------------------------------|--|---------------------------------------|
| <sup>31</sup> Date New Oil<br>2/6/14 | <sup>32</sup> Gas Delivery Date<br>2/7/14 | <sup>33</sup> Test Date<br>2/9/14 | <sup>34</sup> Test Length<br>24 hours | <sup>35</sup> Tbg. Pressure<br>80 psi  | <sup>36</sup> Csg. Pressure<br>60 psi |
| <sup>37</sup> Choke Size<br>NA       | <sup>38</sup> Oil<br>200                  | <sup>39</sup> Water<br>777        | <sup>40</sup> Gas<br>170              | <sup>41</sup> Test Method<br>Pump Test |                                       |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Laura Watts*

Printed name:  
Laura Watts

Title:  
Regulatory Reporting Technician

E-mail Address:  
laura@yatespetroleum.com

Date: February 12, 2014

Phone:  
575-748-4272

OIL CONSERVATION DIVISION

Approved by:

Title: Petroleum Engineer

Approval Date:

3/21/2014

MAR 25 2014