District I 1625 N. French I District II 811 S. First St. /	Dr., Hobbs,	NM 88240	BS OCE	nergy, I	State of Nev Minerals & 1	Mexico Form C- Natural Resources Revised August 1, 2					Form C-104 Revised August 1, 2011	
District II State of New Mexico Formation District II NM 88240 Revised Auguments District II NM 88210 NO Energy, Minerals & Natural Resources Revised Auguments District III 1000 Rio Brazos Rd., Aztec, NM 87410 5 2014 Oil Conservation Division Submit one copy to appropriate District IV District IV 1220 South St. Francis Dr. Image: Comparison Comparison AMENDED											ppropriate District Office	
1000 Rio Brazos District IV		St. Francis Dr.					AMENDED REPORT					
1220 S. St. Francis Dr., Santa Fe, NM 87505												
I. REQUESTION ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator n Yates Petrol							² OGRID Number 025575					
105 South Fo		³ Reason for Filing Code/										
Artesia, NM							NW	·				
⁴ API Numbe	⁵ Poo	⁵ Pool Name Berry; Bone Spring, North					⁶ Pool Code 5535					
30 - 025 - 4		perty Nan		berry; bone Sp					·			
⁷ Property C 392		Pro	perty Nan	tember Grass E	s BSG State Com			⁹ Well Number 1H				
II. ¹⁰ Su	rface Lo	ocation										
Ul or lot no.					Feet from the			Feet from the		West lin		
J	215			2480	South		1955	J	East	Lea		
UL or lot no.		le Locatio Township		Lot Idn	Feet from the	North/South	line	Feet from the	East/		e County	
G G	8	21S	34E		2311	North		1966		East	Lea	
¹² Lse Code	¹² Lse Code ¹³ Producing N		lethod ¹⁴ Gas Connect		15 C-129 Perr	mit Number 16 (-129 Effective	Date	17 0	C-129 Expiration Date	
S	Code Code			Date 12/28/13								
III. Oil and Gas Transporters												
											²⁰ O/G/W	
OGRID					and Ad	dress						
286911											Ο	
	105 South Fourth Street Artesia, NM 88210											
											G	
147001	Jacob All March 1		Agave Energy Company 105 South Fourth Street								U .	
Subsection of the sector			Artesia, NM 88210								Line Stelling Steller	
							· · · · · · · · · · · · · · · · · · ·					
na in the second second	55											
IV. Well				22			25					
	²¹ Spud Date RH – 3/29/13		Ready Date ²³ TD 12/27/13 16,219'			²⁴ PBTD 16,170'		²⁵ Perforations 12,001' – 16,150'			²⁶ DHC, MC	
RT – 5/21/	RT – 5/21/13										_	
27 Ho	ole Size		²⁸ Casing	g & Tubir	ng Size	²⁹ De	oth Se	et		³⁰ Sa	acks Cement	
26"			20"			80'			9 yds redi-mix to surface			
15.1/20			13-3/8"			1 976			1000 cr. (circ)			
17-1/2"					1,876'			1000 sx (circ)				
12-1/4"					5,925'			1950 sx (circ)				
					· · · · · · · · · · · · · · · · · · ·							
8-1/2"					16,213'			2125 sx (TOC 4,600' CBL)				
					· · · ·							
				2-7/8"		11,	104'					
V. Well							·					
³¹ Date New Oil ³² Ga 12/29/13			s Delivery Date ³³ Test Date 12/28/13 2/3/14			³⁴ Test I 24 ho		a ³⁵ Tbg. Pressure 150 psi		sure	³⁶ Csg. Pressure 1150 psi	
									150 psi			
³⁷ Choke Size			³⁸ Oil ³⁹ Wate 191 400		Water	⁴⁰ G				⁴¹ Test Method		
34/64"	34/04		191 400		400	130					Flowing	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION						
complete to the J		Approved by:										
Signature:	Am		itts	ナ	<i>I</i>	inproved by a second marked						
Printed name:	n	Title: Petroleum Engineer										
Laura Watts//						Approval Date:						
Regulatory Reporting Technician						March 21,2014						
E-mail Address laura@yatespet		om										
Date: February							1					
575-748-4272												

MAR 2 5 2014

Sr