

Submit 1 Copy To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS OOL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 25 2014

WELL API NO. 30-025-00308
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303735
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 6
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4384'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location  
Unit Letter F : 1980 feet from the N line and 1980 feet from the W line  
Section 30 Township 13S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/4/14 - NDWH & NUBOP. Release 4 1/2" AD-1 pkr and TOH w/ 91 jts of 2 3/8" O.D. tbg WS. Tally tbg out of hole. Remove pkr. TIH w/ tbg and bull plugged perf sub. Ran to 3058'. Attempt to circ hole with PW. Went on vacuum. Pump 20 BFW down tbg & 30 BFW down tbg-csg annulus, did not load. Pump 30 sx "C" cmt w/ 2% CaCl2 and attempt to spot at 3058'. WB went on slight vacuum. WOC.

3/5/14 - WOC 16 hrs. Lwr tbg and tag at 2902'. TOC was required to be 2710' or higher. Circ hole w/ FW. Took 5 bbls to break circ. With EOT at 2902', pump to spot, 30 sx of "C" cmt with 2% CaCl2. WOC 4 hrs. Lwr tbg and tag at 2652' which was sufficient to continue operations. Tested w/ 750# with no loss of pressure. Circulate 10 ppg, 40 visc mud from 2652' to 1625'. TOH w/ tbg. Perf 4 1/2" csg with 1 11/16' strip jet, 4 - 12.5 gram charges per foot at 2200'. TIH w/ tbg & pkr to 1810'. Pressured up to 1500#. Unable to get perf's to take fluid. TOH w/ tbg, remove pkr & and TIH with tbg and 2 3/8" BPPS to 2277'. Spot 25 sx of "C" cmt with 2% CaCl2 at 2277'. WOC.

\* Continued on attached sheet

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/24/2014

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: Malay Brown TITLE Compliance Officer DATE 3/25/2014

Conditions of Approval (if any):

MAR 26 2014

**Rock Queen Unit #6** – C103 continued

**3/6/14** - WOC 15 hrs. Lower tbg and tag TOC at 1809'. TOH w/ tbg. NDBOP. Tie pull nipple on 4 1/2" csg. Pull slips on 4 1/2" csg, took stretch readings, indicating 4 1/2" csg was free below TOC inside of 4 1/2" csg at 1809'. Jet cut 4 1/2", 11.6#, LT&C, J-55 csg at 1742'. TOH, LD 40 jts plus 1-8' piece and 1-30' piece of csg. TIH w/ tbg & BPPS and tag at 1778'. Circ hole with 95 BPW, attempt to lower tbg at 1778'. Unable to lower. Spot 25 sx of "C" cmt w/ 2% CaCl<sub>2</sub> at 1778'. WOC.

**3/7/14** - WOC 16 hrs. TIH & tag TOC at 1618'. TOH w/ tbg. Perf 7" csg w/ 1 11/16" strip jet gun at 427' & 1500' w/ 4 - 12.5 gram charges at each setting. TIH w/ tbg & 7" pkr to 1379'. Unable to pump into perfs at 1500' w/ 1000#. TOH w/ tbg & pkr. TIH w/ tbg and 2 3/8" BPPS to 1564'. Spot 30 sx of "C" cmt w/ 2% CaCl<sub>2</sub>. WOC 4 hrs. Lwr tbg & tag TOC at 1420'. With EOT at 1420', spot 25 sx of "C" cmt w/ 2% CaCl<sub>2</sub>. WOC.

**3/10/14** - WOC 62 hrs. Lower tbg & tag cmt in 7" csg @ 1302'. TOH w/ tbg. TIH w/ tbg & 7" pkr. Ran to 410'. Test 2 3/8" x 7" annulus with 250#. Held okay. TOH w/ pkr. TIH w/ tbg & BPPS to 478' (perfs at 427'). Pump 5 BFW down tbg out 7" x 9 5/8" annulus. Pump 160 sx of "C" cmt with 2% CaCl<sub>2</sub>. Placed 83 sx of cmt in the 7" x 9 5/8" annulus and 77 sx in the 7' csg. Did not circ cmt on either string. WOC.

**3/11/14** - WOC 16 hrs. TIH w/ tbg. Tag TOC in 7" csg at 140'. TOH. Test 7" csg w/ 250#. Held ok. Test down 7" x 9 5/8" csg annulus with 100#. Perf 7" csg at 130'. Pumped 5 BFW down 7" csg & established circ out 7" x 9 5/8" csg annulus. Pump 85 sx of "C" cmt w/ 2% CaCl<sub>2</sub> and displaced 55 sx into 7" x 9 5/8" csg annulus & 30 sx down tbg out 7" csg. Circ out 10 sx of good cmt. TOH w/ tbg and finish filling 7" csg with 1 1/2 sx of cmt. NDBOP.

**3/12/14** - Dug out cellar, cut off surface WH. Cut off 9 5/8" & 7" casings. Weld cap on csqs and install dry hole marker. Dug out well anchors, clean location and finalized P & A operations. Well now P&A.