Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

Expires: October 31, 20 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NM-092199/ VB 2228
6. If Indian, Allottee or Tribe Name

	Use Form 3160-3 (A					
SUBMIT IN TRIPLICATE – Other instructions on page 20BBS OCD				7. If Unit of CA/Ag	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well ✓ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. West Copperline 29 Fed State Com # 3H	
2. Name of Operator Caza Operating, LLC				9 API Well No		
3a. Address	3b. Phone No. (include aratical) VED		10. Field and Pool o	10. Field and Pool or Exploratory Area		
200 North Loraine, Suite 1550, Midland, Texas 7	432 682 7424		Antelope Ridge, V	Antelope Ridge, West: Bone Spring (2209)		
4. Location of Well (Footage, Sec., T.,)		11. County or Parish	11. County or Parish, State		
150 FNL & 1980 FWL, Sec 29, T-23-S, R-34-E			Lea County, New	Lea County, New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Deepen	F	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Tre	eat 🔲 F	Reclamation	Well Integrity	
✓ Subsequent Report	Casing Repair	New Consti	ruction F	Recomplete	Other Set Inter Casing	
<u> </u>	Change Plans	Plug and Al		Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		
testing has been completed. Final Addressing has been completed. Final Addressing that the site is ready for 1-10-14_1-15-14 Drill 12-1/4" hole for Cement casing w/N/D BOPE. Install psi Low. P/U BHA	Abandonment Notices must in final inspection.) from 1172' to 5087 ft. TD 990 sks "C" Lite 35:65:6 prom "B" section. N/U BOPE.	Inter hole @ 16:00 oz mixed 12.4 ppg. Test valves & rams 5030 ft. Tested Cas	equirements, include CST 1-13-2014. Tailed w/ 300 sk to 5000 psi High	Run 9-5/8" 40 lb J-55 8 ss "C" w/ 1% CaCl2 mix & 250 psi Low. Tested r 30 minutes. Drill out s	A HCK-55 LTC casing to 5087 ft. sed 14.8 ppg. Circ 87 sks excess. A Annular 2500 psi High & 250 shoe track & new formation to	
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14. I hereby certify that the foregoing is tr	rue and correct. Name (Printer	d/Typed)		CARLSBA	AD FIELD OFFICE	
Richard L. Wright	<u> </u>	Title	Operations Man	nager		
Signature Infinite d'. Wight Date 02/13/2014						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by			Petroleum E	noineer	Date MAI 26 2014	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to	tle to those rights in the subject		Office	Tomer,	Date 2014	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						