

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
NOV 01 2013
RECEIVED

State of New Mexico
Minerals and Natural Resources

Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-41039
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. A0-1543-0001

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

- ☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
- ☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
North Monument G/SA Unit (302708)

6. Well Number:

387

7. Type of Completion:

- ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Apache Corporation

9. OGRID

873

10. Address of Operator

303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat

Eunice Monument; Grayburg-San Andres (23000)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	19	19S	37E		10	S	1330	E	Lea
BH:										

13. Date Spudded 04/26/2013	14. Date T.D. Reached 04/30/2013	15. Date Rig Released 05/01/2013	16. Date Completed (Ready to Produce) 06/08/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3644' GR
18. Total Measured Depth of Well 4100'	19. Plug Back Measured Depth 3878'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 3795'-3868'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1335'	11"	475 sx C Class	
5.5"	17#	4100'	7.875"	650 sx C Class	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3852'	

26. Perforation record (interval, size, and number)

Grayburg 3634'-3998' (1&2-SPF, 327 holes) Sqzd w/800 sx cement
Grayburg 3795'-3910' (2-SPF, 120 holes) Producing
CIBP @ 3878'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Grayburg	22,508 gals 15% Grayburg Blend acid

28. PRODUCTION

Date First Production 06/08/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) 456 Pumping Unit	Well Status (Prod. or Shut-in) Producing
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/21/2013	24			4	3	309	750

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						33

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Apache Corp.

31. List Attachments

Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Michael O'Connor

Title

Reg Tech I

Date

10/31/2013

E-mail Address michael.oconnor@apachecorp.com

MAR 27 2014

ONE/PRBMS TEST 03/24/14

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2558'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2807'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3301'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3615'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4034'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1264'	T. Entrada	
T. Wolfcamp	T. Tansill 2415'	T. Wingate	
T. Penn	T. Penrose 3402'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]