State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

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Date: 03/25/2014

B11 S. First St., A District III 000 Rio Brazos District IV 220 S. St. Franc	tec, NM	87410			l Conservation 20 South St. Santa Fe, N	Francis Dr		Submit one copy to appropriate District Office AMENDED REPORT							
220 0. 00. 1	I.	R	EQUI	EST FO	R ALL	OWABLE		(OH	RIZATION	то т	RAN	SPORT			
Operator na								² OGRID Number 873							
Apache Corpo 303 Veterans Midland TX 7	Lane S	Guite 300	00					³ Reason for F NW / 02/19/20	Filing Co	fective Date					
⁴ API Number 5 Pool Name Eunice Monument; (onument; Gra	rayburg-San Andres			ol Cod	23000				
⁷ Property C 302			8 Prop	perty Nam		orth Monumer	nt G/SA Uni	t		9 W	ell Nur	mber 355			
		ocatio	on												
Ul or lot no. C	Section 35	n Tov	vnship 98	Range 36E	Lot Idn	Feet from the 1250	North/South North	Line	Feet from the 2630	East/West I West		ne County Lea			
			ocatio				T x1 .41.10 a41	**	77 . C 4h.a	I = A/A	East/West line County				
UL or lot no.	Section		vnship	Range	Lot Idn	Feet from the			Feet from the						
¹² Lse Code				14 Gas Connection Date 02/19/2014		¹⁵ C-129 Perr	rmit Number 10 C-		C-129 Effective Date		17 (¹⁷ C-129 Expiration Date			
III. Oil a		s Trai	isport	ers		10						20 0 10 10 1			
18 Transpor OGRID	18 Transporter OGRID		¹⁹ Transporter Name and Address								²⁰ O/G/W				
24650			FARGA Midstream Services LP									G			
	at the state of th		1000 Louisiana Suite 4700 Houston TX 77000-5050								er Co				
252293		Holly Energy Pipeline									L	0			
		311 W Quay / PO Box 1360 Artesia NM 88210													
											. 4				
IV. Well	Comp	oletion	Data												
21 Spud Date		²² Ready D				²³ TD	²⁴ PBTD		25 Perfora			²⁶ DHC, MC			
12/16/20	07 ole Size		2/19/2		g & Tubir	4060'	3990'	epth Se	3925'-39			Sacks Cement			
	ole Size !-1/4"					ig Size			et			50 sx Class C			
12		_		8-5/8"		1139'				650	50 SX Class C				
7-7/8"		5			5-1/2"		4060'				800 sx Class C				
Tubing				2-7/8"		3967'									
W Well'	Toot I														
V. Well Test Data 31 Date New Oil 32 Gas		Sas Delivery Date 33 Test Date			Test Date	34 Test Length		h 35 T	35 Tbg. Pressure		³⁶ Csg. Pressure				
02/19/20	14	02/19/2				24/2014 24		4							
37 Choke Size		³⁸ Oil 5			3:	⁹ Water 101	⁴⁰ Gas 2					⁴¹ Test Method			
1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by:								
Printed name: Fatima Vasqu	ez						Title: Petroleum Engineer								
Title: Regulatory Analyst II							Approval Date: APR 67 7 2014								