

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011														
		1. WELL API NO. 30-025-41236																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Veto State Com 6. Well Number: 2H														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator COG Operating LLC				9. OGRID 229137														
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat Bell Lake; Delaware, East														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	C	16	23S	34E		160	North	2030	West	Lea								
BH:	F	21	23S	34E		212-2300	North	2043	West	Lea								
13. Date Spudded 11/22/13		14. Date T.D. Reached 12/10/13		15. Date Rig Released 12/14/13		16. Date Completed (Ready to Produce) 1/22/14		17. Elevations (DF and RKB, RT, GR, etc.) 3423' GR										
18. Total Measured Depth of Well 15695'			19. Plug Back Measured Depth 15617'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name 8730-15560' Delaware																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5#		1350'		17 1/2"		1000 sx		0								
9 5/8"		40#		5024'		12 1/4"		1550 sx		0								
5 1/2"		17#		15658'		8 3/4"		3150 sx		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN													
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
	2 7/8"		7993'															
26. Perforation record (interval, size, and number) 8730-15460' (598) 15550-15560' (60)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8730-15460'</td> <td>Acidz w/83903 gal 7 1/2%; Frac w/3679582# sand & 2589309 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8730-15460'	Acidz w/83903 gal 7 1/2%; Frac w/3679582# sand & 2589309 gal fluid				
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28. PRODUCTION																		
Date First Production 1/27/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing											
Date of Test 2/21/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 75	Gas - MCF 0	Water - Bbl. 3015	Gas - Oil Ratio											
Flow Tubing Press. 270#	Casing Pressure 130#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Adam Olguin											
31. List Attachments Directional Surveys																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 2/25/14										
E-mail Address: sdavis@concho.com																		

APR 07 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____1700'	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____4920'	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T.Granite_____
T. Blinebry_____	T. Rustler_____1321'	T. Dakota_____	
T.Tubb_____	T. Lamar_____5014'	T. Morrison_____	
T. Drinkard_____	T. _____	T.Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology