	·
Submit One Copy To Appropriate District OBBS OCD State of New Mexico	Form C-103
Office Finergy Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 8824MAR 2 6 2014	WELL API NO. 30-025-08710
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 CEIVED	STATE X FEE   6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Eunice Monument South Unit
PROPOSALS.)  1. Type of Well: X Oil Well  Gas Well  Other	8. Well Number 399
2. Name of Operator	9. OGRID Number
XTO Energy, Inc.  3. Address of Operator	005380 / 10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701	Eunice Monument; Grayburg-San Andres
4. Well Location	
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line  Section 15 Township 21S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12 Cheek Ammonista Day to Indicate Native of Native Depart on Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: REMEDIAL WORK DESCRIPTION OF ALTERING CASING DESCRIPTION OF THE PROPERTY O	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A X	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT (IOB)	
OTHER:	
X All pits have been remediated in compliance with OCD rules and the terms of the Opera	ator's pit permit and closure plan.
X Rat hole and cellar have been filled and leveled: Cathodic protection holes have been properly abandoned.	
X. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod	
from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19,15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.  X If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE July Meline TITLE Maintenance forem	nan DATE 3-21-14
TYPE OR PRINT NAME John Robinson E-MAIL: john robinson@xtoenergy.com PHONE: (575) 441-5199  For State Use Only	
APPROVED BY: Wall Whitele TITLE Compliance Officer DATE 04/01/2014	
	PR 7 2014