District I
1625 N. French Dr., Hobbs, NM 88240
District 11
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

AMENDED REPORT

1220 S. St. Franc	is Dr., Sa	anta Fe, I	NM 8750	05		Santa Fe, NI	M 87505					
	I.	R	EQUI	EST FC	R ALL	OWABLE	AND AUT	ГНО	RIZATION	TO T	RANSE	ORT
¹ Operator name and Address ² OGRID Number												
Apache Corporation 873 303 Veterans Airpark Lane Suite 1000 ³ Reason for Filing Code/ E												
303 Veterans Airpark Lane Suite 1000 3 Reason for Filing Code/1 Midland TX 79705 NW / 3/5/2014										tive Date		
									ool Code			
30-025	-41584	4				Eunice: B-T-	D, North			22900		
⁷ Property Code ⁸ Prop			⁸ Proj	operty Name						⁹ Well Number		
22503 Northeast Drinkard Unit (NEDU) II. ¹⁰ Surface Location									662			
Ul or lot no.	Section		on vnship	Range	Lot Idn	Feet from the	North/South	Lino	Feet from the	Fact/	Wast lina	Country
B-	15		21S	37E	Lot Ian	1250	North				East/West line County East Lea	
	ttom E			L		1200			2000	•		
UL or lot no.	Section	_	vnship			Feet from the	e North/South line		Feet from the	e East/West		County
			•	8								
¹² Lse Code	¹³ Proc	Producing Method		¹⁴ Gas Co	onnection	¹⁵ C-129 Permit Number		16	C-129 Effective	Date	¹⁷ C-1	29 Expiration Date
S		Code Date P 3/5/20			1te 2014							•
III. Oil a	nd Gas	s Trai	isport					I			•	
¹⁸ Transpor						¹⁹ Transpor	ter Name					²⁰ O/G/W
OGRID						and Ad	Idress HOBBS OCD					
298751 Regency Field Services LLC							G					
		MAR 2						R 28 2014	2 8 2014			
									_			
24650		TARGA Midstream Services LP 1000 Louisiana Suite 4700							RECEIVED			G
	Houston TX 77000-5050											
214984	. F	Plains	Market	ing LP								0
PO Box 4648 Houston TX 77210-4648				48								
1 S PAGe AND S	1.45° 2.65 2.45° 2.45										(d. 14)	
	fel here andre actione of the											

IV. Well Completion Data

			22	24	25	26		
²¹ Spud Date	22 Ro	eady Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC		
1/26/2014	3/	5/2014	6958'	6912'	5593'-6654'			
²⁷ Hole Siz	æ	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement		
12-1/4""		8	8-5/8"	1263'		440 sx Class C		
7-7/8"		5	5-1/2"	6958'		1350 sx Class C		
. Tubing		2	2-7/8"	6791'				
	*	1						

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
3/5/2014	3/5/2014 3/5/2014		24 hrs				
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
	51	142	229		Р		
been complied with a complete to the best Signature:	at the rules of the Oil Conser and that the information give of my knowledge and belief Do	en above is true and	OIL CONSERVATION DIVISION Approved by:				
Printed name: Reesa Fisher	an 7 104 W/L		Title: Petroleun	a Engineer			
Title: Sr Staff Reg Analys	t		Approval Date: AF	PR @ 7 2014			
E-mail Address: Reesa.Fisher@apa	checorp.com						
Date: 3/24/2014	Phone: 432-818-1062	2					