

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

FEB 24 2014

RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 42-025-41366	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Quail "16" State	
8. Well Number	8H
9. OGRID Number	151416
10. Pool name or Wildcat Lea; Bone Spring, South	
4. Well Location BHL: B 321' North 2111' East	
Unit Letter O : 262' feet from the South line and 2080' feet from the East line	
Section 16 Township 20S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: Production Casing & MD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-20-2013 - 10-10-2013

Drilled a 8 3/4" hole from 5215' - 15,515'. MD @ 15,515', TVD @ 10,938', KOP @ 10,300'. RIW w/ 364 jts. 5-1/2" 17# HCP-110 TTRS1 (Special Buttress) casing @ 15,498'. Cemented w/ Pumped 20 bfw followed by 1400 sx Light Weight Cement with 5% Salt, 8% gel, 0.2% D046 (anti-foam), .134 lbs/sack cellophane flake, 0.2% D112 (fluid loss), 0.1% D208 (viscosifier), 0.2% D013 (retarder) (s.w. 11.9 ppg, yield 2.46 ft3/sx), tailed in with 1250 sx Lateral Tail Slurry with 2% gel, 0.5% D065 (dispersant), 0.2% D046 (anti foam), 2% D174 (expanding agent), 3 lb/sx D174 (extender), 0.2% D207 (fluid loss), 0.1% D208 (viscosifier) (s.w. 14.5 ppg, yield 1.31 ft3/sx). Displaced plug with 2% KCL water. Plug down at 6:00 pm CDT 10-4-13. Full returns throughout job, circulated 237 sx of cement to surface. Centralized casing with 122 centralizers. Pressure test 5 1/2" csg. to 8700 psi.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 2-19-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/11/14

Conditions of Approval (if any):

APR 14 2014