District I 1625 N. French I District II		HC	BBS QC	an .	State of New Minerals & N	- 1 -	ourc	ces			Form C-104 Revised August 1, 2011	
811 S. First St., A District III 1000 Rio Brazos District IV 1220 S. St. France	Rd., Aztec, N cis Dr., Santa	NM 87410 Fe, NM 875(R 1 7 7		l Conservatio 20 South St. Santa Fe. NI				ne cc		opriate District Office	
	I.	REOU	DSECEN	RALL	OWA	red in the Hobb	U - 1	ATION	TO	FRANSP	ORT	
¹ Operator n			· · · · · ·		been pic	otify u.		² OGRID Num		<u>.</u>	· · · · · · · · · · · · · · · · · · ·	
Yates Petrole	•			N	all has concu.					025575		
105 South Fo Artesia, NM		t		This	90 no.			³ Reason for Filing Code/ Effective Date				
		5		18 70	, 				60	NW		
⁴ API Numbe 30 -025 -4		Pool	Name	Name Lusk; Bone Spring, East					⁶ Pool Code 41442			
⁷ Property C		8 Ducy	antri Nan						9 11			
125		r rol	perty Name Lusk AHB Federal					l n	⁹ Well Number 10H			
	rface Loc	ation									· · · · · · · · · · · · · · · · · · ·	
Ul or lot no.		Fownship	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County	
D	35	195	32Ĕ		150	North		660	,	West	Lea	
¹¹ Bo	ttom Hole	e Locatio	n	I			I	· · ·l.			<u> </u>	
UL or lot no.		Fownship	Range	Lot Idn	Feet from the	North/South	line	Feet from the		West line	County	
M	35	19S	32E		356	South		664 9 9 D	,	West	Lea	
¹² Lse Code	¹³ Producin	ig Method	¹⁴ Gas C	onnection	¹⁵ C-129 Pern	it Number	¹⁶ (C-129 Effective I)ate	¹⁷ C-12	9 Expiration Date	
F	Co	ode Date P 3/6/14					Jaco					
				/14								
III. Oil a		ranspor	ters		19					r	20 0 10 10	
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W	
034053			Plains Trucking P.O. Box 4648							0		
		Houston, TX 77210-4648						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
147831		Agave Energy Company										
147831			105 South Street							Carried Vinces and	G	
					Artesia, NN	M 88210						
	an a							······································		and the second sec		
										68 B. 4		
IV. Well	Complet	ion Data										
²¹ Spud Da	ite	²² Ready		T	²³ TD	²⁴ PBTD		²⁵ Perforati	ons		²⁶ DHC, MC	
10/18/13 R	H.	3/5/14		1	4,260'	14,211'		10,113'-14,2				
10/26/13 R	<u>T </u>		28			20		<u> </u>				

10/18/13 RH 10/26/13 RT	3/5/14	14,260'	14,211'	10,113'-14,208'	Dire, me	
²⁷ Hole Size	e ²⁸ Casin	g & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
36"		30"	40'		3.5 yds redi-mix to surface	
26"		20"	1,145'	_	2060 sx (circ)	
17-1/2"		13-3/8"	2,859'		1965 sx (circ)	
12-1/4"		9-5/8"	4,789'	-	1770 sx (circ)	
8-1/2"		5-1/2"	14,260'		1930 sx (TOC 4,170' Est)	
		2-7/8"	9,750'			

V. Well Test Data

.

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
3/8/14	3/6/14	3/10/14	24 hours	300 psi	1050 psi		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	·. · ·	⁴¹ Test Method		
42/64"	170	1219	28		Pump Test		
been complied with a complete to the best of Signature:	at the rules of the Oil Conser and that the information give of my knowledge and belief Ma Watta	en above is true and	OIL CONSERVATION DIVISION Approved by: Title: Petroleum Engineer				
Title: Regulatory Reporting E-mail Address: laura@yatespetroleur Date: March 14, 201	n.com		Approval Date:	/11/14	л		

Pre