

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD

APR 02 2014

RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 4323
		³ API Number 30-025-37887
⁴ Property Code 29920	⁵ Property Name C.H. WEIR "B"	⁶ Well No. 13

⁷ Surface Location

UL - Lot O	Section 11	Township 20S	Range 37E	Lot Idn	Feet from 990	N/S Line SOUTH	Feet From 2310	E/W Line EAST	County LEA
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⁸ Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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⁹ Pool Information

Pool Name MONUMENT BLINEBRY	Pool Code 46990
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Additional Well Information

¹¹ Work Type RECOMPLETE	¹² Well Type OIL	¹³ Cable/Rotary	¹⁴ Lease Type PRIVATE	¹⁵ Ground Level Elevation 3574' GL
¹⁶ Multiple NO	¹⁷ Proposed Depth 7535'	¹⁸ Formation BLINEBRY	¹⁹ Contractor	²⁰ Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

²¹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
			NO CHANGE			

Casing/Cement Program: Additional Comments

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²² Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature: <i>Denise Pinkerton</i> Printed name: DENISE PINKERTON Title: REGULATORY SPECIALIST E-mail Address: leakejd@chevron.com Date: 04/01/2014		OIL CONSERVATION DIVISION Approved By: <i>[Signature]</i> Title: Petroleum Engineer Approved Date: 04/03/14 Expiration Date: 04/03/16 Conditions of Approval Attached	
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APR 14 2014

C.H. WEIR "B" #13

- 1) Test the existing CIBP & the 35' of cement plug.
- 2) Perf proposed Blinbry perms 5710-5720, 5728-5738, 5750-5770, 5773-5783, 5790-5820, 5828-5834, 5844-5850, 5870-5890, & 5910-5940 & sand frac the Blinbry formation.
- 3) Run production equipment into the well and put the well back on production.

Well: C.H. Weir B #13

Field: Monument

Reservoir: N/A

Location:

990' FSL & 2310' FEL
Section: 11 Unit Letter: O
Township: 20S
Range: 37E
County: Lea State: NM

Elevations:

GL: 3574'
KB: 3591'
DF:

**Current
Wellbore Diagram**

Well ID Info:

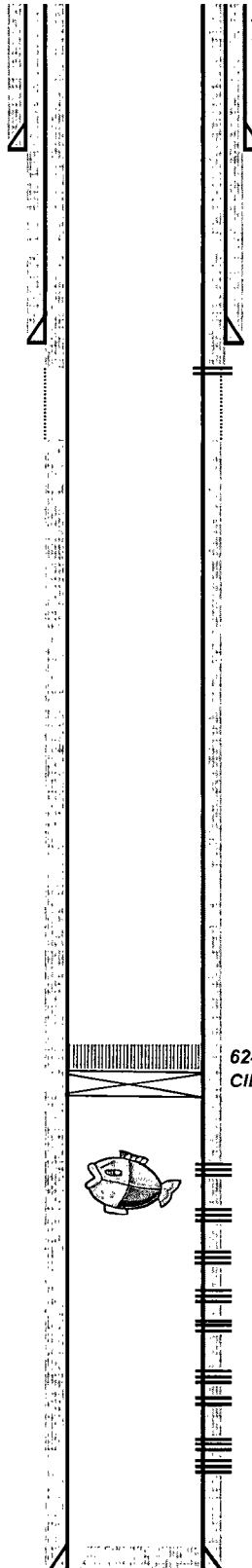
Chevno: JD2774
API No: 30-025-37887
L5/L6: L211430
Spud Date: 9/14/2007
Compl. Date: 12/26/2007

Surf. Csg: 11 3/4", 42# H-40
Set: @ 540' w/ 310 sks
Hole Size: 14 3/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Interm. Csg: 8 5/8", 32# J-55
Set: @ 2835' w/ 790 sks
Hole Size: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Perforations at 2900'-02' for cmt sqz

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WVO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.



6240 Top of Cement Plug(35')
CIBP @ 6275

Perfs:	Status:
6346'-6356'	Tubb - Open
6402'-6408'	Tubb - Open
6415'-6422'	Tubb - Open
6458'-6466'	Tubb - Open
6482'-6490'	Tubb - Open
6503'-6510'	Tubb - Open
6520'-6522'	Tubb - Open
6535'-6551'	Tubb - Open
6558'-6561'	Tubb - Open
6564'-6566'	Tubb - Open
6569'-6577'	Tubb - Open
6583'-6588'	Tubb - Open
6710'-6715'	Drinkard - Open
6736'-6753'	Drinkard - Open
6756'-6762'	Drinkard - Open
6768'-6772'	Drinkard - Open
6795'-6800'	Drinkard - Open
6806'-6811'	Drinkard - Open
6815'-6822'	Drinkard - Open

Prod. Csg: 5 1/2", 17# L-80, ID 4.892, Drift 4.767
Set: @ 7535' w/ 1260 sks
Hole Size: 7 7/8"
Circ: Yes **TOC:** 3270' / Surface
TOC By: CBL / Circulated

PBTD: 7440'
TD: 7535'

Updated: 3/26/2014

By: Prasanna Chandran

Well: **C.H. Weir B #13**

Field: **Monument**

Reservoir: **Blinebry**

Location:
990' FSL & 2310' FEL
Section: 11 Unit Letter: O
Township: 20S
Range: 37E
County: Lea State: NM

Elevations:
GL: 3574'
KB: 3591'
DF:

**Proposed
Wellbore Diagram**

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Proposed Blinebry Formation		
Top ft.	Bottom ft.	Thickness ft.
5710	5720	10
5728	5738	10
5750	5770	20
5773	5783	10
5790	5820	30
5828	5834	6
5844	5850	6
5870	5890	20
5910	5940	30
Total		142

6240 Top of Cement Plug(35')
CIBP @ 6275

Perfs:	Status:
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6415'-6422'	Tubb - Open
6458'-6466'	Tubb - Open
6482'-6490'	Tubb - Open
6503'-6510'	Tubb - Open
6520'-6522'	Tubb - Open
6535'-6551'	Tubb - Open
6558'-6561'	Tubb - Open
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Updated: 3/26/2014

By: Prasanna Chandran