State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District 1 1625 N. French Dr., Hobbs, NM 88240 District II District III

Date: 3/31/2014

Phone: 830/537-4599

HOPPO -	District III 1000 Rio Brazos District IV	il Conservati 220 South St.	Francis Dr.			AMENDED REPORT							
APR 03	District IV W220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHO								1 2 copyra vi				
a = 11	Operator name and Address Nearburg Producing Company								² OGRID Number 15742				
RECEIV	3300 N. Midland,		³ Reason for Filing Code/ Effective Date NW					ctive Date					
	⁴ API Numbe 30 - 025-41	4	⁵ Pool Name Midway; Strawn, South					⁶ Pool Code 97565			5		
	⁷ Property Co		⁸ Property Name West Lovington 20					⁹ Well Number 1					
	II. 10 Sur	face Lo	cation										
	1 1		Township	-1 -1 1			1		Feet from the 627		West line	County	
			17S	37E	<u></u>	387	387 NORTH			WI	EST	LEA	
	11 Bot	tom Ho	Hole Location										
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line		Feet from the	East/West line		County	
	12 Lse Code		ring Method Code P	thed 14 Gas Co		¹⁵ C-129 Peri	ermit Number 16 (-129 Effective	Date 17 C-1		29 Expiration Date	
	III. Oil a	nd Gas	as Transporters										
	18 Transport		19 Transporter Name and Address							•	²⁰ O/G/W		
	307242		Enlink Midstream 301 McKinney Street, Suite 2200							0			
					louston, TX 77010								
	246624			DCP Midstream, LP 10 Desta Drive, Suite 400							G		
	0 3 / 10			Midland, TX 79705								, é :	
	, ,												
											· · · · · · · · · · · · · · · · · · ·		
	IV. Well Completion Data												
	²¹ Spud Dat	- 1	22 Ready Date			²³ TD	1		25 Perforat	i		²⁶ DHC, MC	
	11/26/13		02/20/14		1	11,325'	11,240'		10,927'-1	0,986'			
	27 Ho	le Size	ze 28 (Casing & Tubing Size		²⁹ Depth Set 2,065' 4,630' 11,322'		t			ks Cement	
	17.5"		13.		.375"					7	Lead: 1400 Tail: 250		
	12.25"		8.62							Lead: 1100 Tail: 400 St 1 600			
	7.875"		5.5"							S	St 2 Lead: 800 St 2 Tail: 300		
				2.875"									
	V. Well 7												
	31 Date New 0	Date New Oil 32 Gas		Delivery Date 3.		Test Date	34 Test Lengt		n 35 Tb	35 Tbg. Pressure		36 Csg. Pressure	
	2/21/14		2/21/14			3/23/14	24 hrs.		250 psi				
	³⁷ Choke Siz 12/64"	ze	³⁸ Oil 128		³⁹ Water 0		⁴⁰ Gas 112					41 Test Method F	
	42 I hereby certi	Division have	OIL CONSERVATION DIVISION										
	been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
	Signature:	Vich	i gar	ms	Approved			- Alan					
		Printed name: Vicki Johnston						Title:				•	
	Title: Gray Surface Specialties, Agent for Nearburg Producing Company						Approval Date: Petrologian Engineer						
	E-mail Address				ompany		APR # 9 2014						
	1	vjohnston1@gmail.com									# (5 L)	A124,	



3106 N. Big Spring St. Ste. 100 Midland, TX 79705 Tel: (432) 685-9158

March 31, 2014

SENT VIA FEDERAL EXPRESS

HOBBS OCD

APR 03 2014

RECEIVED

State of New Mexico
Oil Conservation Division – District I
1625 N. French Drive
Hobbs, New Mexico 88240

ATTN: Donna Mull

Re: WEST LOVINGTON 20 #1

API #30-025-41074 Section 20, T17S, R37E Lea County, New Mexico

Dear Ms. Mull:

Please find enclosed Completion Package for the West Lovington 20 #1 (Nearburg Producing Company) well. The package includes executed forms C-102, C-103, C-104, C-105, and a copy of the deviation survey. The electric logs were sent to your office on March 7, 2014, under separate cover. Nearburg Producing Company is requesting confidentiality for the Form C-105 and electric logs.

If you have questions, or if additional information is required, please call (281) 468-2448 or send an email to me at the address below.

Sincerely,

Vicki Johnston

Agent for Nearburg Producing Company

Gray Surface Specialties vjohnston1@gmail.com