

APR 08 2014 UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District 1

1025 N. Foothill Drive

Bldg. 100, Rm. 00240

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-062486

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Drickey Queen Sand Unit #837

9. API Well No.

30-005-10158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(B) Sec 4, T14S, R31E
1320' FNL & 2475' FEL

10. Field and Pool or Exploratory Area

Caprock; Queen

11. County or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/17/14 - Install 4 1/2" x 2 3/8" WH, NUBOP. Ran 2 3/8" tbg WS with 2 3/8" x 4' BPPS to 285'. Unable to go deeper. Tie onto tbg and circulate hole. TOH w/ tbg, remove, BPPS and ran tbg w/ 3 1/4" bit. Tag at 285' & lower to 287'. Unable to go deeper. TOH w/ bit. TIH w/ 3 1/2" OD impression block. Ran to 287'.

3/18/14 - TIH w/ 3 3/4" bit, 4 - 3 1/8" OD drill collars and 2 3/8" OD tbg WS. Tag at 287'. D/O bridge in 4 1/2" csg from 287 to 292'. Ran & tag at 2750'. Circ hole clean. Pulled 1 joint to 2718'.

3/19/14 - POH with tbg, LD DC's & bit, welder patched hole in csg at the surface. RIH with 3.5" GR tag at 2750'. RIH with 4 1/2" CIBP, tag at 2750', set plug. POH, RIH with OE tbg, tag plug at 2750'. Circ with 9.5# salt gel attempt to pressure casing. Psi to 300#, had another leak in the csg at surface. Spot 25 sks cmt on top of CIBP. POH, WOC 2 hrs. PU, RIH with 4 1/2" pkr to 64', set and pressure csg to 200#, leaked off to 0 psi 3 min. Release pkr, run to and set at 315', psi to 200#. Still had same leak 0 psi in 3 min. Release pkr & POH. RIH and set at 64', psi csg to 200# same leak 0 psi 3 min. Release pkr, POH.

*Continued on attached sheet

**ACCEPTED FOR
RECORD**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 03/27/2014

APR 04 2014
151 Angel Mayes

NAME

THIS SPACE FOR FEDERAL OR STATE OFFICE USE
Assistant Field Manager,
Lands And Minerals

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSB/OCD 4/8/2014

APR 04 2014

Drickey Queen Sand Unit #837 – C103 continued

3/20/14 - RIH with bull plug on end of tbg, tag cmt at 2378'. POH stand back 1700', LD the rest. RIH with 4 1/2 pkr to 1700', circ well with 9.5# salt gel set packer. Perf 4 shots at 1950'. Had gas and pressure at surface, pump up packoff, secure well make sure all connections are good for flowback open well through choke had very little gas and small amount of fluid. RU attempt to pump into perfs at 1950' pressured up to 1000 to 1500 psi could not pump into perfs. BLM per Bob Hoskinson approved to spot 25 sk plug at 2000'. Release pkr, POH. Run in with OE tbg to 2016', circ bottoms up clean, pump 25 sk cmt. Spot at 2000' had circulation throughout job, pull tbg, PU pkr, run and set at 1000'.

3/21/14 - Tag cement plug at 1574'. POH. Perf 4 1/2 csg at 1200' (no pressure). POH, attempt to pump into perforations, pressured to 1200 psi. BLM said we could spot 25 sk 50' below. Release pkr, POH. RIH with open end tubing to 1250', circulate with 9.5# salt gel, spot 25 sks cmt. Had circulation throughout job, pull tubing.

3/24/14 - WOC 65 hrs. Lower tbg and tag TOC at 724'. TOH w/ tbg. Perf 4 1/2" casing w/ 1 11/16" strip jet gun, 4 - 12.5 gram shots per foot at 152'. TIH w/ tbg & 4 1/2" pkr. Ran to 60'. Pumped down tbg thru perfs at 152' w/ 5 BPW. Had good circulation out 4 1/2" x 8 5/8" annulus. TOH w/ pkr. TIH w/ tbg open ended to 224'. Pump 70 sx of Class "C" cmt w/ 2% CaCl₂ and circ 50 sx of cmt out 4 1/2" x 8 5/8" annulus and filled the 4 1/2" csg with 20 sx of cmt. LD tbg. NDBOP & NDWH. WOC.

3/26/14 - Dug out cellar. Cut off WH's & 4 1/2" & 8 5/8" casings. Weld on dry hole marker. Remove well anchors. Well is now P&A'd.