| 1. WELL API NO. 30-025-41481 3 | Submit To Appropriate District Office Two Copies | | | | State of New Mexico | | | | | | | Form C-105 Revised August 1, 2011 | | | | | | |
|--|--|-----------------|---------------|-------------|------------------------------------|----------|-----------------------|---------|-------------------|-----------|-----------|--------------------------------------|---------------------------------------|------------|----------|------------------|-----------------------|--|
| OH CONSERVATION Transis Dr. Santa F, NA F 709 Transis Dr. Santa F, NA F 700 Sa | 1625 N. French Dr | ., Hobbs, N | M 88240 | n PARE | | - | vimerais and | ına | turai | Kes | sources | | | | | | | |
| ** Recess for thing ** RECEIVED** Complete Complet | 811 S First St Ar | tesia, NM 8 | 8210 | | | | | | | | | | | | | | | |
| ** Recess for thing ** RECEIVED** Complete Complet | 1000 Rio Brazos R District IV | .d., Aztec, N | IM 87410 | MAR. | 1 7 20141220 South St. Francis Dr. | | | | | | | STATE ☐ FEE ☐ FED/INDIAN | | | | | | |
| ** Recess for thing ** RECEIVED** Complete Complet | 1220 S. St. Francis | Dr., Santa | Fe, NM 8750 | 51/11/11 | Santa Fe, NM 87505 | | | | | | | | | | | | | |
| □ CASING REPORT (Fill in boxes #1 through #21 for Stare and Fee wells only) □ C144 CLOSHUR, ATTACHMENT (Fill in boxes #1 through #21 for Stare and Fee wells only) □ C144 CLOSHUR, ATTACHMENT (Fill in boxes #1 through #20 fill 51 file Reg Released and #32 endote ■ Start that the file plat to the C144 Shows regord in a second-mose with 1915 17.13 K NMAC) 7. Type of Completion ■ NEW YORLD (Fill in boxes #1 through #20 file Start Reservors □ OTHER 8. Name of Operators □ OTHER 9. ORED 40.23 18. Name of Operators □ OTHER 18. Name of Operators □ OTHER □ OTHE | I MELL COMPLETION OF RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | | | |
| C-144 CLOSURE ATTACHMENT (Till in buses #1 through #9, #15 Date Rig Released and #32 and/or #57, statish this sold the plat to the C-144 Course report in accordinate with 19.15.17.15.18. NAMC) To report Commission WORKOVER DEEPENING DEEPENING DIFFERENT RESERVOR DOTHER | | | | | | | | | | | - | BELLLAKE | 18 23 34 | | | | | |
| ### A control to the plate of the C-144 closure report in accordance with 19.15.17.13.K NMAC) NEW WILL WORKOVER DIEPPRINKO PULIGIBACK DIEPERT RESERVOR OTHER | _ | | | | | | | | | | #11/1 | er: | | | | | | |
| New Well WORKOVER DEEPENING DEEPEN | #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | | | | | | | | | | | | |
| CASING SIZE WEIGHT LB. FT. DEPTH SET HOLE SIZE CHMENTIC SOUR PRODUCTION CASING SIZE WEIGHT LB. FT. DEPTH SET HOLE SIZE CHMENT SOUR F. S. TUBING RECORD AMOUNT PULLED ASCACK CEMENT SCREEN SIZE STREAM OF THE SET PRODUCTION LINER RECORD SIZE STREAM OF THE SET PRODUCTION Date First Production Production Method (Florwing gas RR prompting - Size and ope promp) PRODUCTION PRODU | | | | | | | | | | | | | | | | | | |
| 10. Address of Operator 11. Pool names of wilder 11. Pool names of wilder 11. Pool names of wilder 12. Date 12. Date 12. Date 12. Date 13. Date 14. Date 1 | | | | | | | | | | | | | | | | | | |
| 12.Location Unit Ltr Section Township Range 1 of Feet from the NS Line Feet from the EW Line County Surface: 1 18 258 348 2290 NORTH 330 WEST LEA | 10. Address of O 15 SMITH RD | perator | | | | | | | | | . 18. | | 11. Pool name | | | G NORTH | | |
| Surface: E 18 23S 34E 2299 NORTH 339 WEST LEA BH: H 18 23S 34E 12290 NORTH 330 WEST LEA BH: H 18 23S 34E 12290 NORTH 330 WEST LEA 13 Date Spatided 14. Date TD. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (OF and RAB, 12/31/2013) 13 Total Measured Depth of Well 19. Plug Back Measured Depth 3028 20 West December 19. West December 19. No logs 22 Producing Intervel(c), of this completion - Top, Bottom, Name 1089-5028 DRY HOLE 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.PT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13.3/8 448 H-40 1089 17.5 13.3/8 448 H-40 1089 17.5 9.5/8 40 1.55 5028 12.25 LINER RECORD 25 TUBING RECORD AMOUNT PULLED 24. TUBING RECORD SIZE DEPTH SET PACKER SET 1089-5028 DRY HOLE 24. LINER RECORD 25 TUBING RECORD SIZE DEPTH SET PACKER SET 1089-5028 DRY HOLE 25. CASING SIZE WEIGHT SCREEN SIZE DEPTH SET PACKER SET 1089-5028 DRY HOLE 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 29. Date of Test Hours Tested Chake Size Prod in for Test Penod Gras - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. It is temporary pit was used at the well, attach a plat with the location of the temporary pit 33. If an on-site barnel was used at the well, attach a plat with the location of the temporary pit 33. If an on-site barnel was used at the well, attach a plat with the location of the temporary pit 33. If an on-site barnel was used at the well, attach a plat with the location of the temporary pit 34. Is a temporary pit was used at the well, attach a plat with the location of the temporary pit 35. If an on-site barnel was used at the well, appendix case location of the in-site barnel Cody Herrera-Murcillo Title P | | | Section | on | Township Range Lot | | | Lot | Feet from the | | he | N/S Line | Feet from the | | E/W Line | County | | |
| 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RL CR, etc.) 17 | | E | 18 | | 23S | | | | | | 2290 | | NORTH | 330 | | WEST | LEA | |
| 12/31/2013 01/08/2014 DRY HOLE RT, GR, etc. | BH: | Н | 18 | | 23S | - | 34E | | | | 2290 | | NORTH | 330 | | EAST | LEA | |
| 18. Total Measured Depth of Well 5028 20. Producing Interval(s), of this completion - Top, Bottom, Name 1089-9028 DRY HOLE 21. Type Electric and Other Lags Run No logs 22. Producing Interval(s), of this completion - Top, Bottom, Name 1089-9028 DRY HOLE 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/F1. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8 48 H-40 1089 17.5 9 5/8 40 J-55 5028 12.25 24. LINER RECORD 25 TUBING RECORD SIZE DEPTH SET PACKER SET 1822 DEPTH SET PACKER SET 1824 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1899-5028 DRY HOLE 25. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1840-8028 DRY HOLE 1840-8028 DRY H | | d 14. Da | ate T.D. Re | ached | | | Released | | | | | | | | | | DF and RKB, | |
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| 24. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Date of Test Hours Tested Choke Size Prod in For Test Period Test Period Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Pross. It at a statements DIRLE SURVEY 29. Disposition of Gas (Sold. used for fuel, vented, etc.) 31. List Attachments DIRLE SURVEY 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the imporary pit. 34. Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Name Cindy Herrera-Murillo Title Permitting Specialist Date 03/13/2014 | | | | | | | DEPTH SET | | | HO | LE SIZE | | | | ORD | AMOU | NT PULLED | |
| 24. LINER RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 1089-5028 DRY HOLE 28. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Date of Test Hours Tested Choke Size Prod for Test Period Test Period Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 31. List Attachments DIRECTIONAL DRILL SURVEY 27. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the icmporary pit. 34. If an on-site burial was used at the well, report the exact location of the icmporary pit. 35. If an on-site burial was used at the mell, report the exact location of the icmporary pit. 36. Thereby certify that the information shown on both shown on the burial: Latitude Longitude NAD 1927 1983 Printed Name Cindy Herrera-Murillo Title Permitting Specialist Date 03/13/2014 | | | | | | | | | | | | | | | | | | |
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| Date of Test Hours Tested Choke Size Prod'n For Test Period Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold. used for fuel. vented, etc.) 31. List Attachments DIRECTIONAL DRILL SURVEY 32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Londy Hours - Mullo Name Cindy Herrera-Murillo Title Permitting Specialist Date 03/13/2014 | | ction | | | | od (Flo | | | | | |) | | | | 10) | | |
| Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 31. List Attachments DIRECTIONAL DRILL SURVEY 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature And Cindy Herrera-Murillo Title Permitting Specialist Date 03/13/2014 | Date of Test | Hours | Tested | | | | Prod'n For | | Oil : | - Rы | | Gas | S - MCF | Wate | r - Rhi | LGoo | - Oil Ratio | |
| Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 31. List Attachments DIRECTIONAL DRILL SURVEY 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Longitude Name Cindy Herrera-Murillo Title Permitting Specialist Date 03/13/2014 | Date of Yest | Tiours | resteu | | oke Size | | i ' | | | Doi | | | Wici | | 7 - DO | . Gas | On Railo | |
| 31. List Attachments DIRECTIONAL DRILL SURVEY 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature August Name Cindy Herrera-Murillo Title Permitting Specialist Date 03/13/2014 | , – | 9 1 5 1 | | | | | | | Gas - MCF | | | ' , | Water - Bbl. | | Oil Gra | avity - API - (6 | Corr.) | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Signature Name Cindy Herrera-Murillo Title Permitting Specialist Date 03/13/2014 | 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By | | | | | | | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Name Cindy Herrera-Murillo Title Permitting Specialist Date 03/13/2014 | 31. List Attachm DIRECTIONAL | ents DRILL S | URVEY | | | | | | | | | | · · · · · · · · · · · · · · · · · · · | <u> </u> | _ | | | |
| Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Longitude NAD 1927 1983 Printed Name Cindy Herrera-Murillo Title Permitting Specialist Date 03/13/2014 | 32. If a temporar | y pit was | used at the | well, atta | ch a plat | with th | e location of the | tempo | orary p | oit. | <u> </u> | | | <u> </u> | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Lindy Harris Printed Name Cindy Herrera-Murillo Title Permitting Specialist Date 03/13/2014 | 33. If an on-site | burial was | used at the | well, rep | ort the c | xact loc | cation of the on-s | site bu | rial: | | | | <u> </u> | | | | | |
| Signature Cindy Harriera-Murillo Title Permitting Specialist Date 03/13/2014 | I hereby cert | ify that t | he inform | ation s | hown o | n both | h sides of this | form | ı is tr | rue a | and comp | lete | to the best of | of my k | nowle | dge and be | NAD 1927 1983 lief | |
| | /\ | ndy t | Janne | M | mil | b | Printed Name Cindy | y Her | rera- | Mur | illo Ti | tle | Permitting S | peciali | st | Date 0 | | |
| | E-mail Addre | ess Cher | reramuril | lo@che | evron.c | om | | | K | <u>//</u> | 2 | | | | \PR | \$ 5 Or | 111 100 | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southe | eastern New Mexico | Northy | Northwestern New Mexico | | | | | |
|--------------------|--------------------|--------------------|-------------------------|--|--|--|--|--|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" | | | | | |
| T. Salt_ | T. Strawn | T. Kirtland | T. Penn. "B" | | | | | |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" | | | | | |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" | | | | | |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville | | | | | |
| T. Queen_ | T. Silurian | T. Menefee | T. Madison | | | | | |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert | | | | | |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken | | | | | |
| T. Glorieta_ | T. McKee_ | T. Gallup | T. Ignacio Otzte | | | | | |
| T. Paddock | T. Ellenburger | Base Greenhorn_ | T.Granite | | | | | |
| T. Blinebry_ | T. Gr. Wash | T. Dakota | | | | | | |
| T.Tubb | T. Delaware Sand | T. Morrison | | | | | | |
| T. Drinkard | T. Bone Springs | T.Todilto_ | | | | | | |
| T. Abo | T. | T. Entrada | | | | | | |
| T. Wolfcamp | T. | T. Wingate | | | | | | |
| T. Penn | Т. | T. Chinle | | | | | | |
| T. Cisco (Bough C) | T. | T. Permian | | | | | | |

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