

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-26677 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator ConocoPhillips Company | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 51810 Midland, TX 79710 | | 7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 3236 |
| 4. Well Location Unit Letter F : 1450 feet from the North line and 2500 feet from the West line Section 32 Township 17S Range 35E NMPM County Lea | | 8. Well Number 006W |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3965' GL | | 9. OGRID Number 217817 |
| | | 10. Pool name or Wildcat Maljamar; Grayburg-San Andres |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clean out and Acid ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips respectfully request to clean out and acidize well per attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 04/08/2014

Type or print name Rhonda Rogers E-mail address: rogers@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE APR 21 2014

Conditions of Approval (if any):

APR 21 2014

EVGSAU 3236-006W PROCEDURES TO CLEAN OUT AND ACIDIZE

API# 30-025-26677

Notify the NMOCD that we will be rigging up on well. Review JSA prior to RU on Well.

MI RU WSU. NDWH, NUBOP. TOOH scanning & laying down duoline tubing. Move injection tubing to the edge of location so Precision Coatings FG tech can inspect internal coating of tubing.

MI and tally work string. TIH with scrapper and tubing to 4287'. TOOH with tubing and scrapper. TIH with bit, drill collars and tubing. Note: top of fill @ 4400' Clean out to +/- 4755' TPBD. COOH with tubing, collars and bit.

TIH with RBP, packer and tubing. Set RBP @ 4287'. Pull up 1jt and set packer.

RU pump truck to tubing and pressure test tubing/ RBP to 550 psi. If test passes, RU pump truck to casing and pressure test casing/packer to 550 psi. If test fails, release packer and come up hole and isolate leak. Get injection rate and notify Production Eng for possible change in job scope.

If packer/casing test passes, TIH release RBP and COOH and lay down tubing, packer and RBP.

MO work string. MI injection tubing and tally tubing.

TIH with packer, on/off tool and injection tubing. Set bottom of packer @ +/- 4287'. . Note: If well has shown no signs of wanting to flow and has remained stable during this work period, we will not run the pump out plug. If well has been flowing off and on during this well service period, then the pump out plug is to be ran as to the Wellview Tubing Design.

RU pump truck to casing and pressure test casing/packer to 550 psi. If test passes, get off on/off tool and circulate packer fluid to surface. (4280' X .0164bbls/L ft. = 70.2bbls).

Get back on on/off tool. RU pump truck and chart recorder 1000 psi chart and pressure test casing to 550 psi for 35 mins. Notify the NMOCD of the impending test.

NDBOP, NUWH.

If pump out plug was ran, RU pump truck and pump out the plug and establish an injection rate. Note @ what pressure plug burst @, and the injection rate, in the daily summary report. RD pump truck.

MI and acidize well as to acid procedure.

ACIDIZING PROCEDURES FOR THE EVGSAU 3236-006W

1. MI and spot pump truck and show trailer. NOTE: If possible spot truck upwind of the well.
2. Review JSA prior to rigging up on wellhead.
3. Lay piping to wellhead "Tubing" and test piping to 3000 psi. Verify shower trailer will function correctly.
4. Pump 1500 gals of 15% HCL with the following chemical added NE, FE, and CL. Pump @ a rate of 1.5 to 2.0 bbl. /per minute. If pressure start to climb above 1500 psi, slow down pump rate as to not exceed 2000 psi.

5. Tail acid in with 48 bbls flush fresh water
6. Record pressures on tubing for 15 mins after shut down. Give information to Production Eng. Tech.
7. Close in tubing valve and break down treating line.
8. Release pump truck and shower trailer.

RD all equipment. MO. Clean up location.