Submit 1 Copy To Appropriate District	tate of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240pg OCD		WELL API NO.
District II - (575) 748-1283		30-025-41648 /
District III - (505) 334-6178 App 1 1 2014 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8ARR 11 2014 District IV - (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe. NM		VB-0864
87505 RECEIVED		
SUNDRY NÖTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Mamba BQN State Com
PROPOSALS.)		8. Well Number 2H
1. Type of Well: Oil Well		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Wildcat; Bone Spring
4. Well Location		
Unit Letter C: 175 feet from the North line and 2230 feet from the West line		
Unit Letter C 330 feet from	n the North line and	1980 feet from the West / line
Section 31 Towns	hip 24S Range 33E	NMPM Lea County
Section 30 Towns		NMPM Lea County
	Show whether DR, RKB, RT, GR, etc.,	
3,537 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
STOWNHOLE COMMINGLET TO THE STORY OF THE STO		
CLOSED-LOOP SYSTEM		
OTHER: OTHER: Production casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed compression		
3/29/14 – Drilled to 10,498' KOP and continued drilling directional.		
3/30/14 – Drilled to 11,451' and reduced hole to 8-1/2" and continued drilling.		
4/5/14 – Reached TD 8-1/2" hole to 16,010'.		
4/6/14 - Set 5-1/2" 17# P-110 and HCP-110 BT&C casing at 15,970'. Float collar at 15,921'. Cemented with 750 sacks LiteCrete + 2%		
D174 + .05% D208 + 0.7% D800 + 0.2% D46 + 0.5% D65 + 0.3% D167 (yld 2.46, wt 9.7). Tailed in with 865 sacks Acid Soluble PVL		
+ 0.5% D112 + 30% D151 + 2% D174 + 0.01 gal/sx D177 + 0.15% D208 + 0.9% D800 + 0.2% D46 (yld 1.83, wt 13.0)		
Spud Date: 2/8/14	Rig Release Date:	4/7/14
I hereby certify that the information above is true and	complete to the best of my knowledg	e and belief.
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1 June 1 June 1 June 1		
SIGNATURE TITLE Regulatory Reporting Technician DATE April 11, 2014		
The state of the s		
Type or print pame Laura-Watts E-mail address: prolaura@yatespetroleum.com PHONE: 575-748-4272		
For State Use Only		
APPROVED BY:	TITLE Petroleum Engine	er DATE APR 2 1 2014
Conditions of Approval (if any);		
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