

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Minerals and Natural Resources

MAR 07 2014

Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-00209

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Celero Energy II, LP

5. Lease Name or Unit Agreement Name
North Caprock Celero Queen Unit

6. Well Number:

27

10. Address of Operator
400 W. Illinois, Ste. 1601 Midland, TX 79701

9. OGRID
247128
11. Pool name or Wildcat
Caprock; Queen

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	32	12S	32E		1980	S	660	W	Lea
BH:										

13. Date Spudded 08/26/2013	14. Date T.D. Reached 10/08/2013	15. Date Rig Released 10/09/2013	16. Date Completed (Ready to Produce) 11/07/13	17. Elevations (DF and RKB, RT, GR, etc.) 4372'
18. Total Measured Depth of Well 3070'	19. Plug Back Measured Depth 3064'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run CCL/CNL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
3025-3032' Queen

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40#	313'	13 3/4"	250	
7"	23#	3001'	8 3/4"	600	
5 1/2"	Unk	2983-3013'	6 1/4"	38	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	Surf	3064'	303		2 3/8"	2981'

26. Perforation record (interval, size, and number)
3025-3032' 4 SPF (32)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
3025-3032'
4 1/2" by 7" annulus
AMOUNT AND KIND MATERIAL USED
1000 gals 7.5% NEFE HCL
40 sx CI C squeeze

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI - Inj	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments
WBS & logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Lisa Hunt*

Printed
Name Lisa Hunt

Title Regulatory Analyst

Date 03/03/2014

E-mail Address lhunt@celeroenergy.com

A-13674

APR 23 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

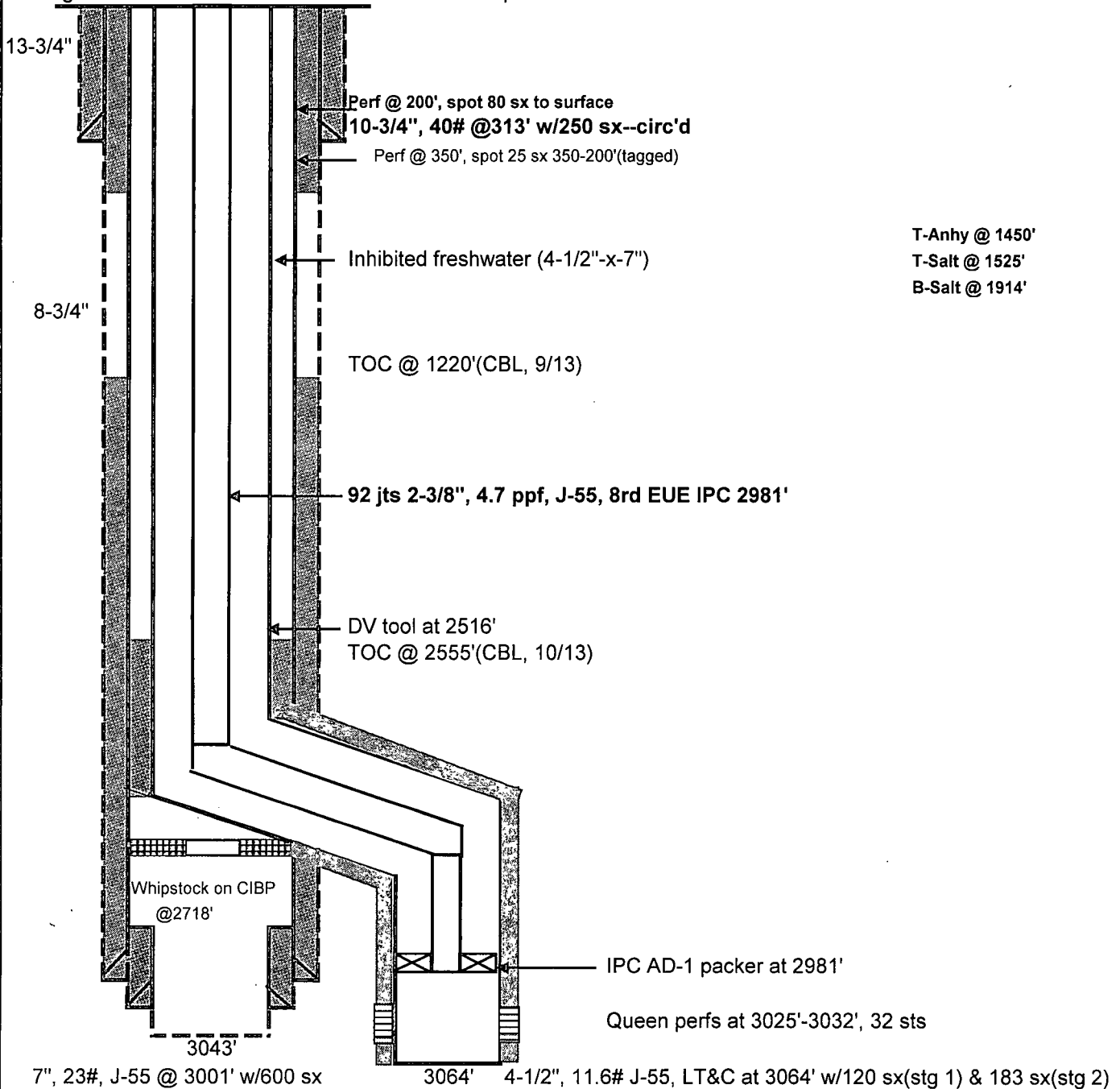
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: North Caprock Celero Queen Unit
COUNTY: Lea

DATE: 3-Nov-13
BY: MWM
WELL: 27
STATE: New Mexico

Location: 1980' FSL & 660' FWL, Sec 32L, T12S, R32E
SPUD: 2/48 COMP: 3/48
CURRENT STATUS: SI Injector
Original Well Name: Mid-Continent Petroleum Corp. State Land #13

KB =
GL = 4372' top CHF
API = 30-025-00209



T-Anhy @ 1450'
T-Salt @ 1525'
B-Salt @ 1914'

7", 23#, J-55 @ 3001' w/600 sx
Top of Queen @ 3030'

Queen Open Hole: 3001' - 3036' (3-48)

5-1/2" liner at 2983'-3013' w/38sx (5-58)

OH 3013'-3043' (5-58)

Junk or collapsed casing at 2861'