

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-41587	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503	
8. Well Number 539	
9. OGRID Number 873	
10. Pool name or Wildcat Eunice; B-T-D, North (22900)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3451' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

3/14/2014 MIRUSU

3/17/2014 Log-ETOC @ 70'. Perf Drinkard @ 6455-56', 67-68', 86-87', 97-98', 6509-10', 33-34', 59-60', 86-87', 6603-04', 14-15', 19-20', 26-27', 31-32', 42-43', 48-49', 54-55', 58-59', 66-67', 86-6687' w/1 SPF, 38 holes. 3/18/2014 Acidize Drinkard w/3800 gal HCL acid.

3/19/2014 Frac Drinkard w/3738 gal 15% acid ahead of pad; 24,402 gal SS-30; formation too tight to pump sand, flush w/1000 gal acid & 8450 gal 10# linear gel. RIH & set CBP @ 6400'. Perf Tubb @ 6058-61', 70-71', 91-97', 6117-24', 6228-29', 42-43', 52-53', 70-71', 79-80', 88-89', 6308-09' w/1 SPF, 35 holes. Acidize Tubb w/3486 gal 15% acid. Frac Tubb w/2864 gal 15% acid ahead of pad; 61,782 gal SS-30; 30,277# 20/40 SLC & 100,826# 16/30 SLC, flush w/1000 gal acid & 4838 gal 10# linear gel. RIH & set CBP @ 5950'. Perf Blinbry @ 5581-82', 96-97', 5605-06', 10-11', 16-17', 23-24', 31-32', 42-43', 50-51', 61-62', 5714-15', 19-20', 26-27', 32-33', 61-62', 66-67', 78-79', 85-5786' w/1 SPF, 36 holes. Acidize Blinbry w/3990 gal 15% acid. Frac Blinbry w/3318 gal acid ahead of pad; 71,442 gal SS-25; 37,857# 20/40 SLC & 152,656# 16/30 SLC, flush w/8022 gal 10# linear gel.

3/20/2014 CO & DO CBP's @ 5950' & 6400'. CO to PBTD @ 6894'; circ clean.

3/21/2014 RIH w/prod equip - 2-7/8" 8RD EUE J-55 6.5# tbg; SN @ 6791' & EOT @ 6824'.

3/24/2014 Set 640 Pumping Unit; hook up power; POP.

Spud Date:

2/14/2014

Rig Release Date:

2/19/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 4/11/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

04/26/14

Conditions of Approval (if any):

APR 28 2014