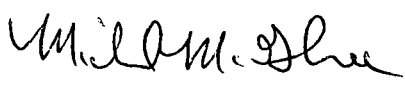


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 1.5em; font-weight: bold; margin-top: 10px;">APR 24 2014</div> <div style="font-size: 1.2em; font-weight: bold; margin-top: 10px;">RECEIVED</div> Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 42-025-41431		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No. VB1847	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name State "26"		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____					
2. Name of Operator M & M Energy, Llc			8. Well No. 1		
3. Address of Operator 2409 Ella Lee Lane, Houston, TX 77019			9. Pool name or Wildcat EUMONT:YATES-7 RVRS-QUEEN		
4. Well Location Unit Letter B : 601 Feet From The NORTH Line and 2018 Feet From The EAST Line Section 26 Township 21 S Range 35 E NMPM LEA County _____					
10. Date Spudded 2/7/14	11. Date T.D. Reached 2/15/14	12. Date Compl. (Ready to Prod.) 4/21/14	13. Elevations (DF& RKB, RT, GR, etc.) 3599 GR, 3610 DF, 3611 KB	14. Elev. Casinghead 3600	
15. Total Depth 4184	16. Plug Back T.D. 4130	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By 0-4184	Rotary Tools _____	Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 4044-4052 SEVEN RIVERS				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run PLATFORM EXPRESS			22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	380	12.25	220 SX	0
5.5	15.5	4184	7.875	876 SX	0
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2.875
					4011
					NA
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4044-4052		
			AMOUNT AND KIND MATERIAL USED A w/ 1500 GAL 15% NEFE		
28. PRODUCTION					
Date First Production 4/21/14		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 60 HP PCP		Well Status (Prod. or Shut-in) PROD	
Date of Test 4/21/14	Hours Tested 6	Choke Size OPEN	Prod'n For Test Period _____	Oil - Bbl 6	Gas - MCF TSTM
Water - Bbl. 70	Gas - Oil Ratio TSTM				
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate _____	Oil - Bbl. 24	Gas - MCF 0	Water - Bbl. 280
			Oil Gravity - API - (Corr.) 28		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA					Test Witnessed By JOSH RUTH
30. List Attachments _____					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name MICHEAL MCGHEE		Title PRESIDENT	
E-mail Address mmcghee01@yahoo.com				Date 4/22/14	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3482	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3660	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3936	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3936 to 4060

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1808	1808	Red Beds
1808	3482	1674	Salt & Anhydrite
3482	3936	454	Limestone & Sand
3936	4084	148	Dolomite & Sand