UNITED STATES ----DEPARTMENT OF THE INTERIOR

HOBBS OC FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BI	UKEAU OF LAND MANAGE	EMENT AD				_
SUNDRY	R 2 4 201	5. Lease Serial No. NMNM61605				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				NMNM91067X 8. Well Name and No.		
Oil Well Gas Well Other: / INJECTION				EAST CORBIN DELAWARE UNIT 3		
2. Name of Operator Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com				9. API Well No. 30-025-30949		
3a. Address P.O. BOX 2267 MIDLAND, TX 79702	b. Phone No. (include area code Ph: 432-686-3689	e)	10. Field and Pool, or Exploratory CORBIN; DELAWARE, WEST			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, and State		
Sec 16 T18S R33E SWSE 66			LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomp		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		rarily Abandon		
·	☐ Convert to Injection	☐ Plug Back	☐ Water I			
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 3/4/14 MIRU to replace inject and packer. RD. 4/2/14 RIH w/ 2-7/8" IPC inject/3/14 Shut-in waiting on MIT 4/2/47 Perform MIT test to 56 Returned well to injection.	ally or recomplete horizontally, girk will be performed or provide the operations. If the operation result bandonment Notices shall be filed inal inspection.) cion tubing. POOH w/ 2-7/8 oction tubing and packer set test. So psi for 30 minutes. Test we strue and correct.	ve subsurface locations and mease Bond No. on file with BLM/BI si in a multiple completion or reconly after all requirements, included the conferments of the conferm	sured and true vo A. Required su completion in a iding reclamation	ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once	_
, , ,	Electronic Submission #24 For EOG RE	SOURCES, INC., sent to the	e Hobbs	·		
Name(Printed/Typed) STAN WA	Title REGU	LATORY AN	IALYS I		_	
Signature	Date 04/22/	2014				
	THIS SPACE FOR	FEDERAL OR STATE		SE		=
						=
Approved By	_ .	Title		**	Date	
Conditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to condu						
						=

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

