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Form 3160- 5	UNITED	STATES	HOBBS OCD	FORM APPROVED			
(August, 2007)	DEPARTMENT O	F THE INTERIOR		OMB No. 1004- 0137			
	BUREAU OF LANI	O MANAGEMENT	APR 3 0 2014	Expir	es: July 31, 2010		
	SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.		
	NMNM2386A						
Do abai	If Indian, Allottee, o	r Tribe Name					
SUBMIT IN TRIPLICATE - Other Instructions on page 2.				7. If Unit or CA. Agreement Name and/or No.			
I. Type of Well				NM	NM70796X	/	
X Oil Well Gas Well / Other			8. Well Name and No.				
2. Name of Operator				Brinninstool Unit #3H			
COG Operating LLC			9. API Well No.				
3a. Address			de area code)	30-025-41371			
2208 W. Main Street Artesia, NM 88210	5//5///////////////////////////////////		48-6946	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Lat.	Cruz; Bone Spring			
SHL: 330' FSL & 2260' FEL	723S-R33E	R33E Long		tate	—		
BHL: 384' FNL & 2290' FE				NM			
	Lea						
12. CHECK APPROPRIATE BO	x(s) TO INDICATE NATU	RE OF NOTICE, REPO					
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production (Sta	rt/ Resume)	Water Shut-off		
	Altering Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
	Change Plans	Plug and abandon	Temporarily Ab	andon			
Final Abandonment Notice	Convert to Injection	Plug back	X Water Disposal		d annu insta duncing at		

OCD Hobbs

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Required Information for the Disposal of Produced Water:

1) Name of formation producing water on lease: Bone Spring

- 2) Amount of water produced in barrels per day: 800 BWPD
- 3) How water is stored on lease: 2 500 bbl fiberglass tanks
- 4) How water is moved to disposal facility: Trucked

5) Disposal Facility:

a) Facility Operator Name: COG Operating LLC

b) Name of facility or well name & number: Eata Fajita 8 State SWD #1 (SWD-1361)

c) Type of facility or well: WDW

d) Location by 1/4, 1/4, Section, Township & Range: SENW, 8-T24S-R33E

14. J hereby certify that the foregoing is true and correct.						
Name (Printed/Typed)						
Stormi Davis	^{tte:} Regulatory Analyst					
Signature: Storman D						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE UVLU						
	Title: APR 2 1 2014 Date:					
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office: which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knotingly and withinks under the partment or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) MOB/OCD 4/3	APR 30 2014					

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

4/21/2014 Approved subject to conditions of approval JDB:

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB2014