		<u>ar</u>														
Submit To Approp Two Copies	State of New Mexico								Dar		rm C-105					
District I 1625 N. French Dr., Hobbs, NM 88240 HOBBS (OEnergy, Minerals and Natural Resources				Revised August 1, 2011 1. WELL API NO.								
								30-025-41	341							
811 S. First St., Artesia, NM 88210 Oil Conservation Division District III 7 2014 1000 Rio Brazos Rd., Aztec, NM 8741APR 1 7 2014 National International Construction Division 1220 South St. Francis Dr.								2. Type of Lease								
								STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION RECOMPLETION REPORT AND LOG																
4. Reason for fili										5. Lease Nan	ie or l	Jnit Agreer	nent Na	me		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									Thistle Unit							
- · · ·																
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 57H #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																
	7. Type of Completion:															
8. Name of Opera	ator							IVI RESERV		9. OGRID						
10. Address of O		nergy Produ	ction Co	mpany	/, L.P				6137 11. Pool name or Wildcat							
	•															
12.Location	333 We	st Sheridan A	venue, (Towns		ma City, OK 7 Range	3102 Lot						ple X; Bone Spring Feet from the E/W Li			County	
Surface:	0	22	+	23S	33E			150		South		2150		ast	Lea	
BH:	N	27		235	33E			328		South	,	2004		est	Lea	
13. Date Spudded		T.D. Reached		-	Released	.1	16		leted	(Ready to Produce)		. 17	. Elevati	ions (DF	and RKB,	
11/16/13		12/16/13	10.1	N 15	12/19/13	41.	- 20	W D		/19/14 I Survey Made			Γ, GR, e	,	3691.3' GL her Logs Run	
18. Total Measur	ed Depth of	well	19.1	nug Bac	k Measured Dep	pan	20	. was Direct	liona	ii Suivey Made	ſ	1		eutron S	0	
16135	' MD, 1130	01' TVD		16089'					Yes	S		Density, Dual Laterolog, Gamma		•		
												CCL	_			
22. Producing Int	terval(s), of t				ume Bone Spring											
23.			1550 1		ING REC	ORD	(Rep	ort all st	ring	gs set in w	ell)					
CASING SI	ZE	WEIGHT LB	./FT.		DEPTH SET		H	DLE SIZE		CEMENTE		CORD	ĀN	10UNT	PULLED	
13-3/8"		54.5#			1428'			17-1/2" 12-1/4"		500 sx Econocem,85					a. .	
9-5/8" 5-1/2"		40#		5240' 16135'			8-3/4"		1030 sx Econocem, 430 sx Halcem; circ 182 sx 2490 sx Versacem, 405 sx Econocem TOC @ 36			3676'				
				<u> </u>	10100			0 0/ 1								
												_				
24. SIZE	ТОР	B	OTTOM	LIN	ER RECORD SACKS CEM	ENT 1	SCREE	N	25. SI2			TUBING RECORD		PACK	FR SET	
SIZE	101		<u>9110M</u>		onerts etim	12.11	JOINED.			2-7/8" L-80		4608.		1.1010		
													_			
26. Perforation	record (inter	rval, size, and n	umber)					ID, SHOT, INTERVAL		ACTURE, C						
	tal 500	00 holes 11550-16002					AMOUNT AND KIND MATERIAL USED Acidize and frac in 10 stages. See detailed summary attached.									
28.						PRO	DUC	TION								
Date First Produc	ction	Produ	ction Met	hod (Fle	owing, gas lift, p	umping	- Size ar	ıd type pump)	Well Statu	s (Pro	d. or Shut-	in)			
3/2	19/14				Flowi								ducing			
Date of Test Hours Tes		ested Choke Size			Prod'n For Test Period	'	Oil-Bbl C		Ga	s - MCF	w ۱	ater - Bbl.		Gas - C	il Ratio	
3/30/14		24		<u>.</u>			731			1076		1220			1471.95	
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Hour Rate		- MCF	1	Water - Bbl. Oil Gravity - API - (Corr.)					r.)						
1425 psi 29. Disposition of) psi used for fuel, ve	nted etc.)							1 30.	Test Witne	ssed By			
Sold																
31. List Attachments																
Directional Survey, Logs 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
5.57. If all onesho		ou ar the work, r	oponteno		Latitude					Longitude				NA	D 1927 1983	
I hereby certi				on both	h sides of this	form i	is true	and compl	lete	to the best	of my	know lea	lge and	d belief		
	1000-	man .	, ,		Printed Name N	/legan l	Morav	ec Tit	le	Regulatory	Com	oliance A	nalvst	Date	4/16/2014	
					. N										., 10, 2014	
E-mail Addre	ess me	egan.moraved	@dvn.c	om						Ka	~					
										10						

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New	v Mexico	Northwestern New Mexico					
Rustler - 1385							
Top Salt - 1770							
Base Salt - 5090							
Delaware - 5300							
Cherry Canyon - 6060							
Brushy Canyon - 7640							
Bone Spring - 9170							

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
	A1 / A		N/A		A1 / A		N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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