Submit 1 Copy To Appropriate District State of New Mexico	Form C-103				
District I ~ (575) 393-6161 Energy, Minerals and Natural Resou	rces Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.				
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	30-025-41460				
	5. Indicate Type of Lease				
District III – (505) 334-6178 1220 South St. Francis Dr.	STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87419 PR 9 4 2014 Santa Ea NIM 97505	6. State Oil & Gas Lease No.				
District TV = (303) + 70 - 3 + 60	6. State Off & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505	VO-563B				
SUNDRY NOT REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Copperhead 18 State				
PROPOSALS.)					
1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other	8. Well Number 2H				
2. Name of Operator	9. OGRID Number				
OXY USA Inc.	16696				
3. Address of Operator	10. Pool name or Wildcat				
P.O. Box 50250 Midland, TX 79710	Twiplex Bone Spring, West				
4. Well Location					
Unit Letter : 340 feet from the nonth line	and 660 feet from the west line				
Section 15 Township 245 Range 3	3E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT,	GR, etc.)				
3570'GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:				

NOTICE OF IN	ILENTION TO:			SUBSEQUE	=NI RE	PORI OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL	WORK		ALTERING CASIN	G 🗌
TEMPORARILY ABANDON	CHANGE PLANS		COMMENC	E DRILLING O	PNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CE	MENT JOB			
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM						· ·	/
OTHER:			OTHER:	Complet	ion		\blacksquare
12 Describe proposed on completed executions. (Clearly state all neutrons details and size participant datas including activity to the							

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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RUPU 3/18/14, RIH w/ CBL, Estimated TOC @ 2670'. Pressure test csg to 9700# for 30 min, tested good. RIH & tag up @ @ 15298'. RIH & perf @ 15238-14978, 14848-14588, 14458-14198, 14068-13808, 13678-13418, 13288-13028, 12898-12638, 12505-12248, 12118-11858, 11728-11468' Total 310 holes. Frac in 10 stages w/ 137789g Treated Water + 34500g 15% HCl acid + 1460060g 15# BXL Gel + 318662g 18# BXL Gel w/ 2642070# sand, RD Nabor. RIH & clean out well, tag up @ PBTD @ 15270', POOH, RIH with 2-7/8" tbg & pkr & set @ 10080'. Flow to clean up and test well for potential.

Spud Date:	2/6/14	Rig Release Dat	e: 3/13/14	
I hereby certify t	hat the information above is true	and complete to the be	st of my knowledge and belie	f.
SIGNATURE	Vi Hat	TITLESr	Regulatory Advisor	DATE 4/23/14
Type or print nat	me <u>David Stewart</u>	E-mail address:	david_stewart@oxy.com	PHONE:432-685-5717
For State Use Or APPROVED BY	Manth	Pe	troleum Engineer	DATE
Conditions of Ap	oproval (if any):			MAY 05 2014 (