Office	State of New Mexico		Revised July 18, 2013		
<u>District I</u> – (575) 393-6161 1625 N. French Dr. Hobbs, NM 88240	Energy, Minerals and Natural Resources 5 N. French Dr., Hobbs, NM 88240).	ny 10, 2015
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			1461/	
<u>District III</u> – (505) 334-6178	1220 South St.	5. Indicate Type of Lease STATE FEE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Rio Brazos Rd., Aztec, NM 87410			Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			Vo-	5638	
SUNDRY NOTIC	ES AND REPORTS ON WE		1	e or Unit Agreeme	nt Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	LS TO DRILL OR TO DEEPEN O	R PLUG BACK TO A	Conedae	ad 18 Sta	to /
PROPOSALS.)		"MODES WOD	8. Well Number		
1. Type of Well: Oil Well O	Gas Well Other	APR 1 8 2014		<u> </u>	
2. Name of Operator OXY USA Ir	/	AFN 10 CUIT	9. OGRID Nur	mber 16696	
3. Address of Operator	10. 7		10. Pool name		
P.O. Box 502	250 Midland, TX 79710	RECEIVED	Triple X B	one Sprine	west
4. Well Location			•		
		The line and 1		from the <u>west</u>	,
Section 16	Township 245		NMPM	County Le	\propto $/$
	11. Elevation (Show whether		.)		
SALE SHAPE OF EVERY	المار ر		20374		
12. Check Ar	opropriate Box to Indicat	e Nature of Notice,	Report or Oth	er Data	
•	•	i	-		
NOTICE OF INT PERFORM REMEDIAL WORK □	ENTION TO: PLUG AND ABANDON □	REMEDIAL WOF	BSEQUENT R	REPORT OF: ALTERING CA	SING [
-	CHANGE PLANS		RILLING OPNS.		
 -	MULTIPLE COMPL	CASING/CEMEN			_
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:			
13. Describe proposed or comple	ted operations. (Clearly state		nd give pertinent d	lates, including est	imated date
of starting any proposed work	k). SEE RULE 19.15.7.14 N	MAC. For Multiple Co	mpletions: Attacl	h wellbore diagrar	n of
proposed completion or recor	-	•			
3/23/14 drill 10-5/8" hole to 5070'	, 3/25/14. RIH & set 8-5/8"	32# J55 LTC csg @	5060', cmt w/ 17	750sx (583bbl) L	ight PPC
w/ additives 12.9ppg 1.87 yield for (85bbl) cmt to surface, WOC. Ins					
pressure test csg to 2750# for 30	min, tested good. RIH &	tag cmt @ 5008', Dri	Il new formation	to 5080', perform	n FIT test
w/ to 525psi EMW=11.1ppg.				•	
3/27/14 drill 7-7/8" hole to 15515'	M 11075'\/ A/9/1A RIH w	' 5_1/2" 20# D 110 RT	TC cear & ect @ '	15503' washing	down w/
partial to no returns. Pump swee			•	, ,	
(349bbl) C Tuned Light w/ additiv					
yield, no returns during cement jo					
NMOCD notified of lost returns de	uring cement job. ND BOF	P, NUWH, test to 500	0# for 10 min, he	eld good. RD, R	el Rig
4/13/14.					
Spud Date: 3/18/14	Rig Releas	e Date:	1(
3/(8/1		e Date: 4 (13	119		
I hereby certify that the information ab	ove is true and complete to t	he best of my knowleds	ge and belief.		
	1				
SIGNATURE In Ital	TITLE	Sr. Regulatory Advis	or DA	TE 4(16(14	(
				•	
Type or print nameDavid Stewart	E-mail addr	ess: <u>david stewart</u>		ONE: <u>432-685-</u>	<u>5717</u>
For State Use Only				E VARA	5 2014
	·/_	Petroleum Engine	er .	MAY W	U L' 'T
APPROVED BY:	TITLE_			DATE	
Conditions of Approval (if any):				ഈ	0044
				MAY Q5	2014