

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OGD

MAY 05 2014

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01535
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 092
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
Unit Letter G; 1980 feet from the N line and 1980 feet from the E line
Section 28 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4173'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/22/14 – MIRU plugging equipment.

4/23/14 – Dug out cellar. RIH w/ tbg and tagged CIBP @ 4090'. Circ hole w/ mud laden fluid. Spotted 25 cmt @ 4090-3843'. POH w/ tbg. Set pkr @ 34' & pressure tested csg. Held 500 psi. Perf'd csg @ 2600'. Pressured up on perfs. RIH w/ tbg & spotted 25 sx cmt @ 2650-2403'. POH w/tbg.

4/24/14 – Perf'd csg @ 1550'. Set pkr @ 1250'. Sqz'd 45 sx cmt & displaced to 1450'. WOC. Tagged plug @ 1420'. POH w/ tbg & pkr. Perf'd csg @ 405'. Set pkr @ 34' & sqz'd 115 sx cmt & circ to surface. Riggged down moved off.

4/25/14 – Moved in welder and helper. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off and removed deadmen. Cleaned location and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: Regulatory Compliance Specialist III

DATE May 1, 2014

Type or print name: Terry B. Callahan

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

Mary Brown

TITLE

Dist. Supervisor

DATE

5/5/2014

Conditions of Approval (if any):

MAY 06 2014

Well Name: CMU #92

	Location:
Location	1980 FNL & 1980 FEL
Section:	G-28-175-33E
Block:	
Survey:	
County:	16A
Lat/Long:	32.8074231929642 -103.666065257354
Field:	Majlamar Grayburg San Andres
	Elevations:
GL:	4173'
RT:	4185'
RKB:	
ck w/loss?	

Logging Requirements:

[illegible]

Final
Wellbore Diagram

OH: 4260-4480
TD: 4627
PBSD: 4480

Well Name:	CMU #92
API No:	30-025-01535
Spud Date:	11/10/1957
WBD Update:	5/1/2014 B. Williams

Hole Size:	11
Surf Csg:	8-5/8", 24#, J-55 ST&C csg
Cement Blend:	150 sx
Depth:	355'
TOC:	Circ 15 sx to surf

Hole Size:
int Csg;
Cement Blend:
Returns:
TOC:

Details of Perforations

10- **Acid/Fracture Treatment**
Acidized w/2000 gal acid; frac'd w/15,000 gal acid & 7,500# sand

Tubing Detail	
Joints	Description
Pkr Depth	
The Depth	

Rod Detail (top to bottom)	
Rods	Description

Spotted 25 sx cmt @4090- Pumping Unit:

3843'
Tagged CIBP @4090'

CIBP @ 4140'

Hole Size:	7 7/8
Prod Csg:	5-1/2", 15.5CM,
Capacity (bbl/ft):	
Cement Blend:	100 sx
Returns:	
TOC:	
Hole Size:	
Depth	4260'