

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011					
		1. WELL API NO. 30-025-41533			2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name J.R. Holt			#3  <b>HOBBS OCD</b>  <b>MAY 07 2014</b>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number:						
8. Name of Operator Texland Petroleum-Hobbs, LLC				9. OGRID 113315						
10. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102				11. Pool name or Wildcat Shipp, Strawn			<b>RECEIVED</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	17S	37	E	830	NORTH	1060	WEST	LEA
BH:										
13. Date Spudded 3/10/14	14. Date T.D. Reached 4/8/14	15. Date Rig Released 4/13/14		16. Date Completed (Ready to Produce) 5/1/14		17. Elevations (DF and RKB, RT, GR, etc.) 3761.0 GL				
18. Total Measured Depth of Well 11,750'		19. Plug Back Measured Depth 11,687'		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run Borehole, SpGR, AIT, CN, BCS				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,469-11486' (oa) Strawn										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		467'		17 1/2"		550		Circ to surface
8 5/8"		32#		4517'		11"		1200		Circ to surface
5 1/2"		17#		11,750'		7 7/8"		1805		Circ to surface
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
2 7/8" 6.5#	11,293'		11,288'							
26. Perforation record (interval, size, and number) 11,469-11,486 (oa) 1 spf = 18 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 11,469-11,486'    Acdz w/1500 gals 15% NEFE HCI										
<b>28. PRODUCTION</b>										
Date First Production 5/1/14		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing				
Date of Test 5/6/14	Hours Tested 24 hrs	Choke Size 26/64"	Prod'n For Test Period	Oil - Bbl 334	Gas - MCF 222	Water - Bbl. 66	Gas - Oil Ratio 665			
Flow Tubing Press. 250	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 334	Gas - MCF 222	Water - Bbl. 66	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By Ronnie McCracken			
31. List Attachments E-logs, Deviation Survey, C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Vickie Smith</i>		Printed Name Vickie Smith		Title Regulatory Analyst		Date 5/7/14				
E-mail Address vsmith@texpetro.com		<i>KZ</i> <b>MAY 07 2014</b> <i>KZ</i>								

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2082	T. Canyon 11145	T. Ojo Alamo	T. Penn A"
T. Salt 2110	T. Strawn 11452	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3256	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3405	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3868	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4453	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6502	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 7096	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9240	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from... 11470.....to... 11486.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	2082	2082	Sandstone & shale				
2082	3256	1174	Salt & dolomite				
3256	4453	1197	Siltstone, dolomite & anhydrite				
4053	6502	2049	Dolomite & siltstone				
6502	9240	2738	Dolomite, siltstone & limestone				
9240	11145	1905	Shale & dolomite				
11145	11744	599	Limestone, sandstone & shale				