Submit To Appropriate District Office Two Copies District 1					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011							
1625 N. French Dr., Hobbs, NM 88240 District II											1. WELL API NO. 30-025-04436							
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease							
District IV 1220 S. St. Francis		Santa Fe, NM 87505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.										
)R R	RECO		ETION REI											
4. Reason for fili	ing:											5. Lease Name or Unit Agreement Name Eumont Hardy Unit						
			•		tes #1 through #31 for State and Fee wells only)						6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										31								
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFESTORISERVOI										VOIR	DIR OTHER Convert from Injection to Oil Production							
8. Name of Operator										9. OGRID								
10. Address of O	perator				Oil and Gas Corporation APR 2 5 2014 : 5155 Santa Fe, NM 87502						11. Pool name or Wildcat Eumont; Yates, 7 Rvrs, Queen							
12.Location	Unit Ltr	- 1	Section		Township Range			Lot RECEIVE from the			the	N/S Line 1		Feet from the		Line	County	
Surface:	A		1		218		36E	12/21		660		N	660			E	Lea	
вн:												, ,						
13. Date Spudded 8/21/1940	i 14. D	ate T.	.D. Reach	ed	15. E	Date Rig	Released 4/10/2014		16. Date Completed			l (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)			
18. Total Measur	ed Depth 3780		ell		19. P	lug Bac	ck Measured Dep 3750	oth	2	20. Was Direc		al Survey Made? 21. Type Electric and Other Logs Run No No						
22. Producing Int				ion - T	op, Bot	tom, Na	ame							<u> </u>			***************************************	
Queen – Open hole 3510'-3750' 23. CASING RECORD (Report all strings set in well)																		
23. CASING SI	ZE		WEIGHT	LB./F			DEPTH SET			HOLE SIZE	11115	CEMENTING RECORD AMOUNT PULLED						
7"			24				1332		8 1/4"			5sx			1187			
5 ½			1-	4	3510				6 1/4"			900sx			0			
,												<u> </u>						
,																		
24. SIZE	ТОР			рот	LINER RECORD OTTOM SACKS CEMENT				SCREEN SIZ			. TUBING REZE DEPTH S			***************************************			
SIZE	TOP			БОТ	SOTTOM SACKS CEME			EIN I	SCREEN		312	2 3/8	3487		EKSEI			
26. Perforation	record (i		al, size, ar <i>Open hole</i>							CID, SHOT. H INTERVAL		ACTURE, CE						
			•		NA NA				.,									
												1						
28.								PRO	DDU	CTION								
Date First Produc	ction		Pr	oducti	on Metl	hod (Fle	owing, gas lift, p				p)	Well Status	(Pro	d. or Shut	-in)			
4/21/2014			1				Pumpi	ng						Produc	cing			
Date of Test	Hours			Cho	ke Size		Prod'n For		Oil - E		Gas	s - MCF	W	ater - Bbl.		Gas - 0	Oil Ratio	
4/22/2014		24	,				Test Period			2				60				
5 5			1	Calculated 24- Oi Hour Rate		Oil - Bbl.	Gas		as - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)		rr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Billy E. Pr.									Prichar	d								
31. List Attachme	ents		•		,		LD											
32. If a temporar	y pit was	used a	at the wel	l, attac	h a plat	with th				liagram . NA								
33. If an on-site b	ourial was	used	at the we	ll, repo	ort the e			site bui	rial:		_							
NA I hereby certi	fy that t	he in	ıf <u>o</u> rmatı	on st	nown c		atitude h sides of this	form	is tru			gitude to the best o	f mv	knowle	NA dge an	AD 1927 d belie	1983 f an .1	
Signature	Bill	40	Str	u	Ru		Printed Name <i>Billy I</i>	-		-		Supervisor	, -9		0- 4	<i>,</i>	1951-14	
E-mail Addre	ss <i>hil</i>	/ v@	pwllc.ne	et			гадне эшу І	u, Ff	снага	i ine r	ieia L	Supervisor		Date	4/2	23//	4 ,	
man ridate	<i>011</i>	<u>-1 (4)</u>									1.4	MAY 1	2	2014			452	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger_	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

				OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
		feet		
		feet		
Ţ	LITHOLOGY RECO	ORD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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