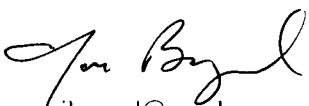


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
HOBBS OGD APR 22 2014 RECEIVED				1. WELL API NO. 30-025-32876		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Carter 6. Well Number: 3												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Mewbourne Oil Company						9. OGRID 14744												
10. Address of Operator PO Box 5270 Hobbs, NM 88241						11. Pool name or Wildcat D-K ABO 15200												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	30	20S	39E		990	North	990	West	Lea								
BH:																		
13. Date Spudded 03/21/95		14. Date T.D. Reached 04/06/95		15. Date Rig Released 04/06/95		16. Date Completed (Ready to Produce) 04/28/95		17. Elevations (DF and RKB, RT, GR, etc.) 3561 GL										
18. Total Measured Depth of Well 7700'				19. Plug Back Measured Depth 7660'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DLL/MSF/CNL/DNL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 6652' - 6670' Tubb																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
Already in place																		
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2 7/8"	6734'	NA										
26. Perforation record (interval, size, and number) 6652' - 6670', 36 - 0.38" holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6652' - 6670'</td> <td>1004 gals of 10% acid, 118,402 gals of 15% Linear gel, 49,588# 20/40 brown sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6652' - 6670'	1004 gals of 10% acid, 118,402 gals of 15% Linear gel, 49,588# 20/40 brown sand.				
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6652' - 6670'	1004 gals of 10% acid, 118,402 gals of 15% Linear gel, 49,588# 20/40 brown sand.																	
28. PRODUCTION																		
Date First Production 04/11/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing												
Date of Test 04/16/14	Hours Tested 12 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 65	Gas - Oil Ratio 0											
Flow Tubing Press. 300	Casing Pressure 0#	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 130	Oil Gravity - API - (Corr.) NA												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By Joe Bryand											
31. List Attachments C-103																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Joe Bryand			Printed															
Signature 			Name Joe Bryand		Title Engineer		Date 04/17/14											
E-mail Address jbryand@mewbourne.com																		

MAY 12 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1716'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2774'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2958'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3098'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3554'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3942'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4338'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 6074'	T. Gr. Wash	T. Dakota	
T. Tubb 6614'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 6888'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

51-14
800

5-1-14
gld