Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30- 025 - 41462 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Fran	ncis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> ~ (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	•		VO-5647
87505	COEG AND DEDODING ON WILL I		
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR TO		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-191) FO	OR SUCH	Coppenhead 18 State
PROPOSALS.)	a wa Doa		8. Well Number 4 H
1. Type of Well: Oil Well Gas Well Other MAY 0 2 2014		711	
2. Name of Operator OXY USA Inc.		9. OGRID Number 16696	
3. Address of Operator			10. Pool name or Wildcat
3. Address of Operator P.O. Box 50250 Midland, TX 79710			
4. Well Location			Triple X Bone Spring, W.
Unit Letter B:	340 feet from the Nort	L line and	1930 feet from the east line
Section 18		inge 33E	NMPM County Lec
	11. Elevation (Show whether DR, ろうてつ)	KKB, KI, GK, etc.	
	33(0		
10 Charle	The Call of N	-4	Demand of Other Day
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORL			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<del>_</del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
			•
4/20/14 drill 10-5/8" hole to 5050', 4/22/14. RIH & set 8-5/8" 32# J55 LTC csg @ 5050', cmt w/ 1750sx (572bbl) Light PPC			
w/ additives 12 9ppg 1 84 yield followed by 360sx (85bbl) PPC w/ additives 14.8ppg 1.32 yield, had full returns, circ			
1174sx (385bbl) cmt to surface. WOC, Install Cameron pack-off bushing, test to 5000# for 15min, good test. 4/23/14, RIH			
& tag cmt @ 4900', circ hole, p	ressure test csg to 2750# for 30	min, final 2655#, t	tested good. Drill new formation to
5060', perform FIT test w/ to 57	9psi EMW=11.1ppg.		•
57			
G. G.			
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Spud Date: 4/16/14	Rig Release Da	ite:	
((()()			
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and helief
i hereby certify that the information	above is true and complete to the be	St of my knowledg	e and belief.
SIGNATURE on Sa	TITLE Sr.	Regulatory Adviso	or DATE 4/29/14
Type or print nameDavid Stewa	rt E-mail address:	david_stewart@	20xy.com PHONE: 432-685-5717
T	·		•
APPROVED BY:			
APPROVED BY: DATE 0/08/14			
Conditions of Approval (it any):			
Conditions of Approval (Wally):			