HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210 MAY 1 2 2014
District III
1000 Rio Brazos Road, Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 8750ECEIVED

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

. A.	Applicant LINN OPERATING		
	whose address is600 Travis Street, Suite	5100, Houston, TX 77002	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	hereby requests an exception to Rule 19.15.13	8.12 for <u>60</u>	days or until
	<u>July 10</u> , Yr <u>2014</u>	, for the following described tank battery ((or LACT):
	Name of Lease South Leonard Queen Un	it Name of Pool: <u>Leonard;Queen, Sout</u>	<u>h</u>
	Location of Battery: Unit Letter J S	ection 16 Township 17S Rang	ge <u>31E</u>
	Number of wells producing into battery:	4 State (see attached list)	
B.	Based upon oil production of 5 barrels per da	ny, the estimated * volume	
	of gas to be flare is 3 MCF; Value \$8.76 pe	er day.	
C.	Name and location of nearest gas gathering fa	acility:	
	Frontier's sales point on lease		
D .	Distance 0 Estimated cost of connection:	No other options	
E.	This exception is requested for the following Regency Gas Plant is down for repairs.	reasons:	
	hat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION	2014
	en complied with and that the information given above letgeto the best of my knowledge and beligh.	Approved Until July 10,	2014
Signature	Mallakar	By Mailey Ith	Lrux
Printed Name & Title Terry	/ B. Callahan (Reg Complaince Specialist III)		
	han@linnenergy com	Title COMPLIANCE OF	FICER

Date

Telephone No. 281-840-4272

Date May 8, 2014

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

API Well Name Well Number Type Lease Status 30-025-12052 SOUTH LEONARD UNIT #007 Oil Private Active 30-025-12053 SOUTH LEONARD UNIT #012 Oil Private Active 30-025-29018 SOUTH LEONARD UNIT #017 Oil Private Active 30-025-29228 SOUTH LEONARD UNIT #018 Oil Private Active					. 1.				. 4.					19.5 19.5 19.5	žie	
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