

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-069052

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator
CHAPARRAL ENERGY, LLC.

3a. Address
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114

3b. Phone No. (include area code)
405-478-8770

7. If Unit of CA/Agreement, Name and/or No.
WEST DOLLARHIDE QUEEN SAND UNIT

8. Well Name and No.
WEST DOLLARHIDE QUEEN SAND UNIT #14

9. API Well No.
30-025-12258

10. Field and Pool or Exploratory Area
DOLLARHIDE QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 2140' FEL, UNIT J, SECTION 30-T24S-38E

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BRADENHEAD TEST
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WILL CONDUCT BRADENHEAD TEST REQUIRED BY THE STATE OF NEW MEXICO.

HOBBS OCD

MAY 01 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
LINDSAY REAMES

Title ENGINEERING TECH II

Signature

Lindsay Reames

Date 10/23/2013

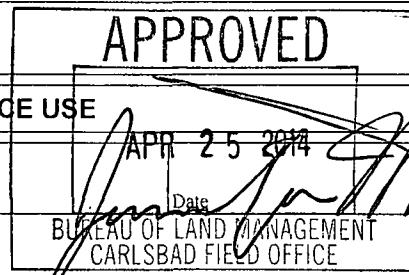
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY

MAY 13 2014

B8 OCD 5-9-14

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name CHAPARRAL ENERGY LLC		API Number 30025122580000 ✓	
Property Name West Dollar Hide Queen Sand Unit		Well No. 14	

7. Surface Location

UL - Lot 35	Section 30	Township 024-S	Range 038-E	Feet from 1650	N/S Line PSL	Feet From 2140	E/W Line FEL	County Lea
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Well Status

Well Status Active	SHUT-IN Producing	DATE
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csgng	(E)Tubing
Pressure	0			0	900
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

FOR RECORD ONLY

BS 5-9-14

Signature: William Dunlap		OIL CONSERVATION DIVISION	
Printed name: William Dunlap		Entered into RBDMS	
Title: Prod. Tech		Re-test	
E-mail Address:			
Date: 9-17-13	Phone: 405-227-4298		
Witness:			

KB: 3143'

DF: 3142'

GL: 3132'

TOC@ 590' 9 5/8" ,36 #, @309' ,300 sx

TOC above 200' for 4 1/2 csg

7" DV @ 1200 w/ 350 sx

Packer@3553

3600'

AD-1 Coated Packer

3606 -3608 Queen closed

3612 -3620 Queen closed

3623 -3626 Queen closed

3631 -3636 Queen closed

3631 -3644 Queen closed

3643 -3646 Queen closed

3652 -3659 Queen closed

3650 -3654 Queen closed

3663 -3664 Queen closed

3659 -3666 Queen closed

3672 -3676 Queen @3674' ,1500sx

7" ,20 #,

3699 -3704 Queen

3736 -3738 Queen

3741 -3744 Queen

3759 -3762 Queen

3778 -3780 Queen

Size: 6 1/8"

OPBTD: 3900'

TD: 3943

4 1/2" ,10.5 #, @3943' ,595 sx

Chaparral Energy, L.L.C.

Well: WDQSU #14 , #14 , 4087.00

Operator: CELLC

Location: Lea, NM

Legal: Sec. 30 T24-S 34 E

County: Lea, NM

LAT/Long: /

Dir:

Spud Date: 12/2/87

Drilling Finished: 12/16/87

Completion Date: 1/14/88

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
IPC	115	2 3/8'	4.7		3553'

HISTORY:

1954 whipstock at 3286. Comp OH 3674-3710.

1968 perf 7" @ 3606-64'

12/16/87 ran 4 1/2" csg

4/29/88 Start WI @400BPD @ 850 psi

9/1/94 MIRU PU, DWH, NUBOP, POOH w/tbg and pkr.

w/baker AD-1 pkr & 2 3/8" tbg, test tbg to 5000# &

replace 2 jts tbg, circ w/ pkr fluid & set pkr @

3553'. NDBOP, NUWH. Press csg to 340# -15min-Held

Ok, NMOCD notified but did not witness, RDPU. Put

well back on injection.

MIT conducted 2/20/07

1964 - perf 7" 3609-64'

FOR RECORD ONLY

BS 5-9-14

Input by: DEW

Approved by:

Last Update: 4/6/09