

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
LC-069052

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other INJECTOR

2. Name of Operator

CHAPARRAL ENERGY, LLC.

7. If Unit of CA/Agreement, Name and/or No.  
WEST DOLLARHIDE QUEEN SAND UNIT

8. Well Name and No.  
WEST DOLLARHIDE QUEEN SAND UNIT #137

9. API Well No.  
30-025-30275

3a. Address

701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114

3b. Phone No. (include area code)

405-478-8770

10. Field and Pool or Exploratory Area  
DOLLARHIDE QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1930' FNL & 745' FEL, UNIT H, SECTION 31-T24S-38E

11. County or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>BRADENHEAD &amp; ANNULUS TEST</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WILL CONDUCT BRADENHEAD TEST & ANNULUS TEST REQUIRED BY THE STATE OF NEW MEXICO.

HOBBS OCD

MAY 01 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
LINDSAY REAMES

Title ENGINEERING TECH II

Signature

*Lindsay Reames*

Date 10/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

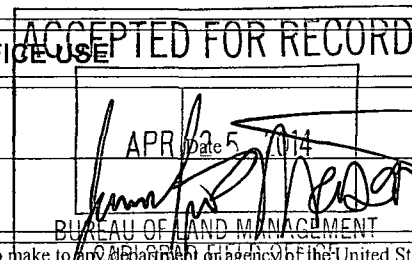
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any official or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

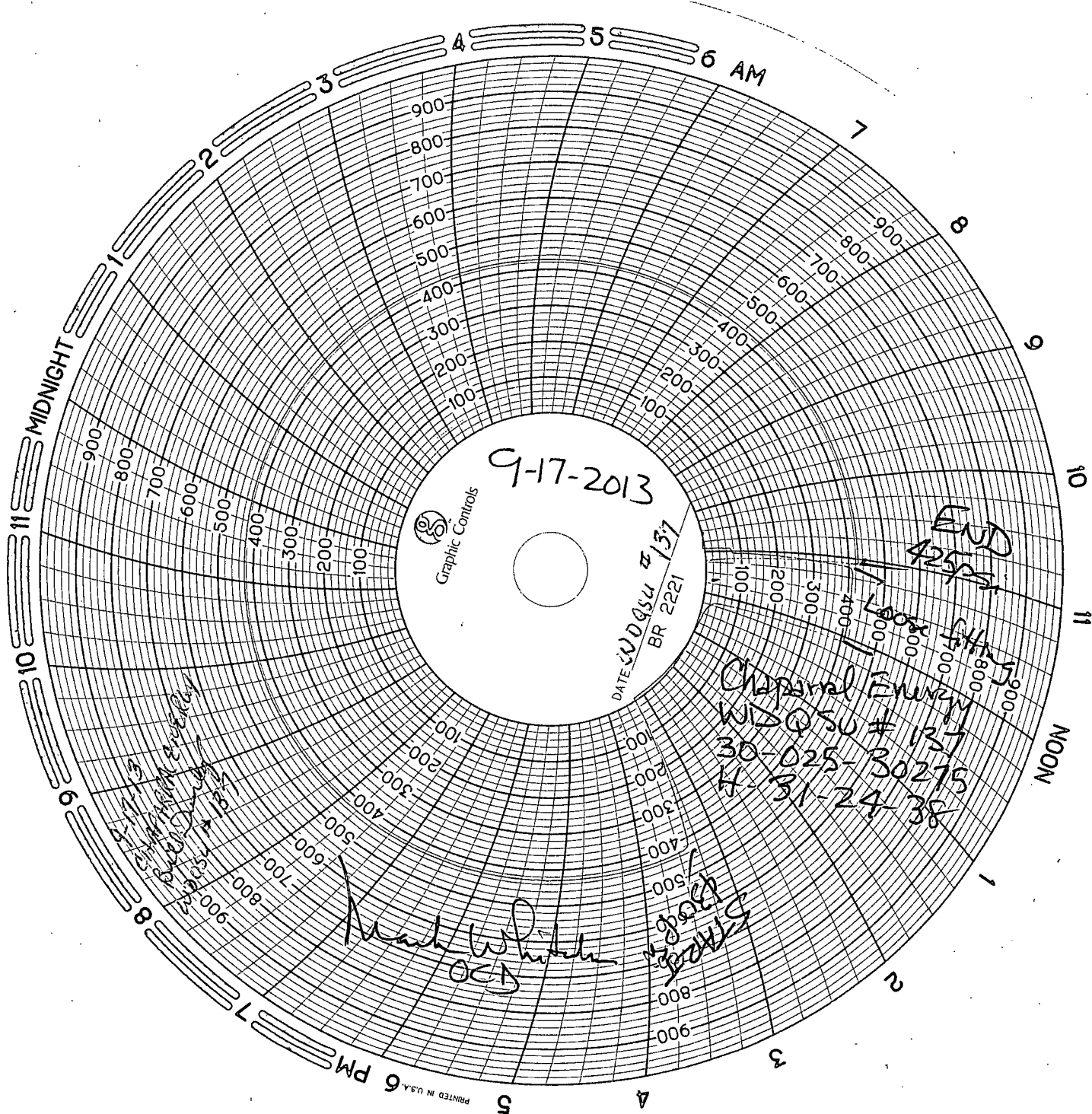
(Instructions on page 2)



FOR RECORD ONLY

MAY 13 2014

BS OCD 5-9-14



FOR RECORD ONLY

BS 5-9-14

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>CHAPARRAL ENERGY LLC</b>	API Number <b>30 025 30275</b> ✓
Property Name <b>West DALLARHIDE QUEEN SAND UNIT</b>	Well No. <b>137</b>

7. Surface Location									
UL - Lot <b>H</b>	Section <b>31</b>	Township <b>24S</b>	Range <b>38E</b>	✓	Feet from <b>1930</b>	N/S Line <b>FNL</b>	Feet From <b>745</b>	E/W Line <b>FEK</b>	County

Well Status

Well Status	<del>SHUT-IN</del> <b>Active</b>	<del>PRODUCING</del> <b>Inspection</b>	DATE <b>9/17/2013</b>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csgng	(E)Tubing
Pressure	<b>0</b>			<b>0</b>	<b>180</b>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

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**BS 5.9.14**

Signature: <b>William Dunlap</b>	OIL CONSERVATION DIVISION
Printed name: <b>WILLIAM DUNLAP</b>	Entered into RBDMS
Title: <b>Prod. Tech</b>	Re-test
E-mail Address: <b>william.dunlap@chaparralenergy.com</b>	
Date: <b>9-17-13</b>	Phone: <b>405-227-4298</b>
Witness:	

KB: 3145.5

DF:

GL: 3134

Size: 12 1/4

8 5/8" ,24 #,J @419' ,250 sx

3300'

Packer@3471

Size: 7 7/8"

IPC Baker AD-1

OPBTD: 3858'

TD: 3900

5 1/2" ,15.5 #,J @3900' ,1000sx

**Chaparral Energy, L.L.C.**

Well: West Dollarhide QSU ,137 ,4087.07

Operator:

Location: 1930' FNL &amp; 745' FEL, Lea Co., N

Legal: Sec. 31-24S-38E

County: Lea, NM

LAT/Long: /

Dir:

Spud Date: 07/12/89

Drilling Finished: 07/17/89

Completion Date: 08/01/89

First Production:

**TUBING #1:**

Type	#Jts	Size	Wt#/f	Grade	Set@
IPC		2 3/8"			3471'

**HISTORY:**

07/26/89 - Perf'd Lower Queen zone 3695'-97', 3699'-3709', 3720'-24', 3740'-43', 3 SPF, 4" guns, 69 holes. Acidize w/1500 gals 15% HCL NEFE w/clay stabilizer, blocking w/138 - 1.3 sg ball sealers in 14 stages of 10 (10 balls/2 bbls acid).

07/28/89 - Perf'd Upper Queen zone 3572'-81', 3589'-3604', 3610'-18', 3623'-34', 3639'-46', 3649'-60', 3666'-68', 3676'-79', 3 SPF, 4" guns, 219 holes. Acidize w/3800 gals 15% HCL NEFE w/clay stabilizer, blocking in 3 stages of 21 bbls acid & 500# rock salt @ 2 PPG in 10# brine gel, blocking w/200 1.3 SG ball sealers (8 balls/3 bbls acid).

04/1993 - Cleaned out to 3858', acidized perms w/3000 gals 15% NEFE HCL acid.

08/08/02 - Approved for TA status until 09/09/07.

07/21/08 - Set IPC Baker AD-1 pkr & tbg, returned to injection.

08/07/09- Do MIT test on csg. Good chart @ 540#.

NOTE: The well came off of the inactive list as of October 20,2009. The Lease Status Report shows the well SI until Oct-08, then active from Nov-08 to Jan-09, SI from feb-09 to Jul-09 and active Aug and Sept-09.

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BS 5-9-14

Input by: Traci

Approved by:

Last Update: 03/08/10

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