

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Apache Corporation (873)

3a. Address  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

3b. Phone No. (include area code)  
432/818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL & 1650' FWL C-12-21S-37E

5. Lease Serial No.  
LC-032096-B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
EBDU

8. Well Name and No.  
East Blinbry Drinkard Unit (EBDU) #029 / 35023

9. API Well No.  
30-025-06548

10. Field and Pool or Exploratory Area  
Eunice; B-T-D, North (22900)

11. County or Parish, State  
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RE-PERF
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache would like to squeeze off the Paddock and Blinbry I perfs before adding Blinbry II-IV pay corresponding to offset injection/production in order to bring this well back into compliance with all BLM, OCD and EBDU Unit rules and regulations. We also intend to acidize and frac the new pay in order to return this well to production. Current and proposed wellbore diagrams are attached.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland Fisher

Title Sr. Staff Reg Tech

Signature

*Reesa Fisher*

Date 10/04/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED

Date

MAY 8 2014

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

MAB/OCD 5/13/2014

MAY 13 2014

Present

WELL DATA SHEET

Last Update: 9-23-13

Lease Name: EBDU #029 (Lockhart B-12 #3)

API No: 30-025-06548

Location: 990 N/1630 W  
Unit E Sec 12, T-215, R-37E

County: Lee ST: NM

Spud Date: 10-25-52 Well Elev: 3475' GL 12' KB

TD Date: 12-12-52 Completion Date: 12-24-52

TD: 8565' PBTD: 6712' TOC: 3150' (CBL)

133 1/2" 48" - 253' 225 SX (Circ)

Csg Size: 95 1/8" Wt: 36/40# Grd: J-55 Dpth: 3149' Cmt: 1150 SX

Producing Formation: Paddock / Blinebry

Perfs: From 5594' to 5692' 2/spf 5728' to 5822' - 2 spf

Paddock

-- to /spf to

IP: BOPD BWPD MCF/D

Well History:

Blinebry

CBP-5775

5728-34'

5810-18'

5828-32'

BI

6712'

Drinkard

6735-45'

6750-55'

6760-65'

D III

D IV

6770-95'

6882'

Abo

6985-95'

7070-90'

7105-30, 77-85'

7215-35, 85-95'

7320-30'

7390'

Mckee

7958-8008'

8047-56'

8066-95'

8125-36'

8143-56'

Connell

8304-20'

SQ w/50 SX

8372'

8562'

Ellenburger

8399-8424' - SQ w/50 SX

8562'

8565'

Well Equipment:

Pumping Unit:

Motor Type: HP: POC:

Tbg: Jts Size Grade

MA @ SN @ TAC @

Rods:

Pump:

Csg Size: 7" Wt: 23/26# Grd: J-55 Dpth: 8563' Cmt: 1045 SX

Ellenburger

8399-8424' - SQ w/50 SX

8562'

8565'

TD: 8565'

TOC @ 3150'

TOC

1500' (ts)

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

225 SX (Circ)

1150 SX

3149'

J-55

36/40#

95 1/8"

133 1/2"

48"

253'

Proposed

WELL DATA SHEET

Last Update: 10-3-13

Lease Name: EBDU #029 (Lockhart B-12 #3)

API No: 30-025-06548

Location: 990 N 1630 W  
Unit E Sec 12, T-215, R-37E

County: Lee ST: NM

Spud Date: 10-25-52 Well Elev: 3475' GL 12' KB

TD Date: 12-12-52 Completion Date: 12-24-52

TD: 8565' PBDT: 6712' TOC: 3150' (CPL)

133/8" 48" - 253' 225 SX (Circ)

Csg Size: 95/8" Wt: 36/40# Grd: J-55 Dpth: 3149' Cmt: 1150 SX

SQW/100 SX

Producing Formation: Blinebry

Perfs: From 5869' to 6094' 1 /spf \_\_\_\_\_ to \_\_\_\_\_

\_\_\_\_\_ to \_\_\_\_\_ /spf \_\_\_\_\_ to \_\_\_\_\_

IP: \_\_\_\_\_ BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCF/D

Well History: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

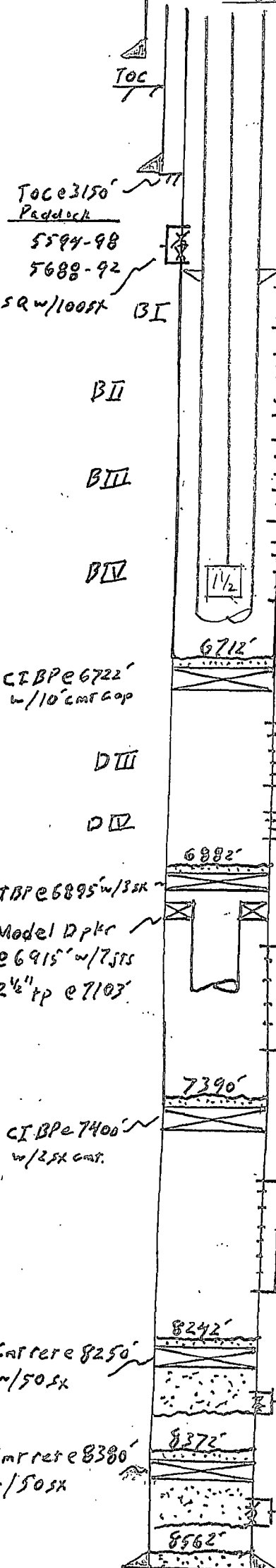
\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



TD: 8565'

Well Equipment:

Pumping Unit: \_\_\_\_\_

Motor Type: \_\_\_\_\_ HP: \_\_\_\_\_ POC: \_\_\_\_\_

Tbg: 200 Jts 2 3/8" Size J-55 Grade

MA @ \_\_\_\_\_ SN @ 6200 TAC @ 5750

Rods: 70-7/8" + 174-3/4" + 2-1 1/2" K bars

Pump: 2" x 1 1/2" x 24" RHC

Csg Size: 7" Wt: 23/26# Grd: N-80 Dpth: 8563' Cmt: 1045 SX

Ellenburger

8399-8424' - SQW/50 SX

**East Blinebry Drinkard Unit 29**  
**30-025-06548**  
**Apache Corporation**  
**May 08, 2014**  
**Conditions of Approval**

**Work to be completed by August 08, 2014.**

**Notify BLM at 575-393-3612 a minimum of 24 hours prior to commencing work.**

- 1. Must conduct a casing integrity test before any perforating or fracturing can be done. Submit results to BLM. The CIT is to be performed on the production casing to max treating pressure. Contact the BLM if test fails.**
2. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
3. Surface disturbance beyond the originally approved pad must have prior approval.
4. Closed loop system required.
5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
6. Operator to have H2S monitoring equipment on location.
7. A minimum of a **2000 (2M)** BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 8. Subsequent sundry required detailing work done and completion report for the new formation. Operator to include well bore schematic of current well condition when work is complete.**

**JAM 050814**