	State of New Mexico				Form C-103
<u>District I</u> – (575) 393-6161 HOBBS Ones gy, Min	erals and Natu	ral Resources	WELL API NO		d August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-025-07610			
811 S. First St., Artesia, NM 88210 MAY 1 2 3411 CONSERVATION DIVISION		5. Indicate Type of Lease			
1000 Dio Progra Pd. Agtec NM 97410		STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	or Unit Agre	eement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			,		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			South Hobbs G/		
1. Type of Well: Oil Well			8. Well Numbe	r	
			32 9. OGRID Number: 157984		
2. Name of Operator Occidental Permian Ltd.			9. OGKID Null	1001. 13/904	
3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)		
HCR 1 Box 90 Denver City, TX 79323			-		
4. Well Location					
Unit Letter F: 1980 feet from the	North lin	e and 1980	_feet from the	Westlir	ie _
Section 4 Townsh		Range 38E	NMPM	Lea	County
The Control of the Co	ow whether DR,	RKB, RT, GR, etc.,		4-1-13	
3614 KB		•			1260
12 Charle Annuagieta Dan	ta Indianta Ni	atuma af Natica	Damant an Otha	m Data	
12. Check Appropriate Box	to indicate N	ature of Notice,	Report or Othe	r Data	
NOTICE OF INTENTION TO:		SUB	SEQUENT RI	EPORT C)F:
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK			K □	ALTERIN	G CASING 🔲
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL			LLING OPNS.	P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			ГЈОВ 🔲		
DOWNHOLE COMMINGLE		.:•	•	•	
OTHER:		OTHER:			
13. Describe proposed or completed operations. (C	Clearly state all r		d give pertinent da	ates, includir	g estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
1) Dia un Cailing Tuking Unit with Part Clean To	vo1				
 Rig up Coiling Tubing Unit with Perf Clean Tool TIH to 4242' 					
3) Run perf clean tool with water across perforations 4120-4198'.					
4) Close backside and repeat perf wash from 4120-4198' with 2500 gals 15% NEFE HCL					
5) Pump 10 bbls gel sweep to bring fines to the surface During this procedure we plan to use					
6) POOH with CT and RD Coil Tubing Unit the closed-loop system with a steel					
7) Return well to injection tank and haul contents to the required					
disposal per ODC Rule 19.15.17					
	D: D 1		~		
Spud Date:	Rig Release Da	ite:			
I hereby certify that the information above is true and co	mplete to the be	est of my knowledg	e and belief		
Thereby certify that the information above is true and ec	implete to the oc	est of my knowledg	e and benef.	1	
(16)		•			
SIGNATURE T	TTLE_Injection	Well Analystl	DATE 5/12/14		
Towns an animt name Dahhia Hadauhill E mail ad	dragge Dahart I	Undarbill@avy.com	DHONE: 90	ne 502 6287	
Type or print name Robbie Underhill E-mail address: Robert Underhill@oxy.com PHONE: 806-592-6287 For State Use Only					
Mal offer a Distance					
APPROVED BY: 1 QUILLY NOW TITLE DULL. SUPLIWISON DATE 5/13/2014					
Conditions of Approval (if any):		i 1		, , 2	7094
•			. 1	PA YAI	