

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-20232 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-1400-11 |
| 7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 6 |
| 8. Well Number 001 |
| 9. OGRID Number 217817 |
| 10. Pool name or Wildcat Vacuum Glorieta |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
ConocoPhillips Company **MAY 02 2014**

3. Address of Operator
P.O. Box 51810 Midland, TX 79710 **RECEIVED**

4. Well Location
 Unit Letter **J** : **2310** feet from the **South** line and **1980** feet from the **East** line
 Section **33** Township **17-S** Range **35-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3956' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP
 --POOH & LD +/- 6150' Rods & Tbg
 --RIH WL - Set CIBP @ 5883'
 --RIH Tbg - Tag BP @ 5883'. Circ hole w/ MLF. Cap BP w/ 25sx cmt to 5773'
 --Spot 25sx cmt @ 4447' - 4347' - Tag
 --Spot 65sx cmt @ 3170' - 2600' - Tag
 --Spot 25sx cmt @ 1664' - 1564' - Tag
 --Spot 10sx cmt @ 60' - 3'
 --POOH. Fill wellbore. Verify cmt @ surface in all annuli

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE P&A Tech - Basic Energy Services DATE 4/28/14

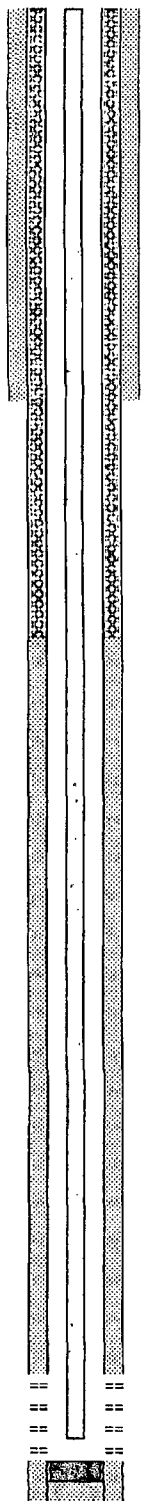
Type or print name Greg Bryant E-mail address: _____ PHONE: 432-563-3355

For State Use Only
 APPROVED BY: Melissa Brown TITLE Dist. Supervisor DATE 5/5/2014
 Conditions of Approval (if any): _____
MAY 06 2014

WELLBORE SKETCH
 ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: Apr. 1, 2014

RKB @ 3957'
 DF @ 3956'
 GL @ 3943'



10-3/4" Hole

8-5/8" 32# @ 1614'
 Cmt'd w/ 610 sx
 TOC @ Surface
 Ret @ 1735' sqz 400 sx to surf
 Sqz 400 sx @ 1834'
 Sqz @ 1870'; pmp 1600 sx; TOC @ 1912'(CBL)

Sqz @ 2665'; sqz w/2000 sx
 TOC @ 1912' CBL)
 TOC 5-1/2" csg @ 2680' (CBL)

5983-6066
 6081-6109
 6110-6147
 6191-6202
CIBP @ 6220'

7-7/8" Hole
5-1/2" 17# & 20# @ 6238'
 Cmt'd w/ 950 sx
 TOC @ 2680' (CBL)

PBTD: 6224'
 TD: 6240'

Subarea : Buckeye
 Lease & Well No. : Vacuum Glorieta East Unit, Tract 6 Well No. 1
 Legal Description : 2310' FSL & 1980' FEL, Sec. 33, T17S, R35E
 County : Lea State : New Mexico
 Field : Vacuum Glorieta
 Date Spudded : 11/25/63 Rig Released: 12/13/63
 API Number : 30-025-20232
 Status: _____

Drilled as Shell State T 10 State Lease No. **B-1400**
 Property Code: **13119**

Stimulation History:

| Interval | Date | Type | Gals | Lbs. Sand | Max Press | ISIP | Max Rate | Down |
|-----------|----------|---|-------|-----------|-----------|------|----------|--------|
| | 12/17/63 | Perforate w/ 2 SPF @ 6191-6202 | | | | | | |
| 6191-6202 | 12/18/63 | 15% NEA | 1,000 | | 3600 | 2500 | 2.1 | |
| 6191-6202 | 12/20/63 | 15% NEA | 3,000 | | 4500 | 2400 | 5.6 | |
| | 1/21/67 | Perf w/ 1 SPF @ 6081, 84, 86, 88, 91, 96, 6100, 02, 04, 06 & 6109 | | | | | | |
| | 1/24/67 | Pkr Bull Plug set @ 6136'; shut off perms 6191-6202 | | | | | | |
| 6081-6109 | 1/25/67 | 15% NEA | 1,100 | | 2200 | 1000 | | |
| | 10/20/67 | Pull packer and tubing; set CIBP @ 6170' w/ 1 sx cmt; TOC @ 6162' | | | | | | |
| | 1/30/68 | Knock out CIBP and push to 6220' | | | | | | |
| 6191-6202 | 8/26/78 | 15% HCL NEA | 1,000 | | | 0 | | |
| 6081-6109 | 8/26/78 | 15% HCL NEA | 2,000 | | 425 | 0 | | |
| | 12/3/80 | Perf Glorieta @ 5983, 94, 6005, 25, 26, 28, 32, 34, 36, 44, 46, 65 & 6066 total 13 holes; perf Paddock @ 6110, 11, 16, 18, 20, 22, 24, 26, 28, 30, 6132, 34, 44, 46 and 6147; total 15 holes | | | | | | |
| 6191-6202 | 12/3/80 | 15% acid | 1,000 | BS | | | | |
| 6081-6147 | 12/3/80 | 15% acid | 3,900 | BS | | | | |
| 5983-6066 | 12/3/80 | 15% Acid | 2,200 | BS | | 2200 | | |
| | 1/19/81 | Re-perf Glorieta @ 5983, 94, 6005, 25, 26, 28, 32, 34, 36, 44, 46, 65 and 6066; total 13 holes | | | | | | |
| 5983-6066 | 1/19/81 | 15% NE | 3,000 | 30 BS | | | | Vac |
| | 7/1/85 | Encountered heavy paraffin | | | | | | |
| | 7/2/85 | Run GR/CBL; TOC @ 2680' | | | | | | |
| | 7/5/85 | shoot sqz Perf @ 2665'; set cmt retainer @ 2605'; pmp w/ 2,000 sx | | | | | | |
| | 7/6/85 | Drill out cmt and retainer to 2782' | | | | | | |
| | 7/9/85 | Run GR/CBL; TOC @ 1912'; shoot sqz perf @ 1870' | | | | | | |
| | 7/10/85 | Set retainer @ 1829' and pmp 1600 sx cmt | | | | | | |
| | 7/15/85 | Drill out cmt and test | | | | | | |
| | 7/16/85 | Set retainer @ 1834' & sqz w/ 400 sx | | | | | | |
| | 7/22/85 | Drill out cmt and test | | | | | | |
| | 7/23/85 | Set retainer @ 1735' & sqz w/ 400 sx to surf | | | | | | |
| | 7/29/85 | Drill out cmt & RBP @ 5153' | | | | | | |
| 5983-6202 | 7/30/85 | 15% HCL NEA | 6,000 | 900# RS | 1750 | 0 | 5.0 | 2-3/8" |
| | 9/21/94 | Run casing integrity test | | | | | | |
| | 12/3/3 | RIH w/replacement tubing, pmp & rods | | | | | | |
| | 5/3/07 | Tag fill @ 6170' | | | | | | |
| | 10/30/08 | Fish rods and pmp; repair pmp; change out shear tool | | | | | | |

Formation Tops:

| | |
|--------------|-------|
| Red Beds | 1530' |
| Yates | 2874' |
| Seven Rivers | 3170' |
| Queen | 3737' |
| San Andres | 4447' |
| Glorieta | 5978' |
| Paddock | 6079' |

WELLBORE SKETCH
 ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: Apr. 1, 2014

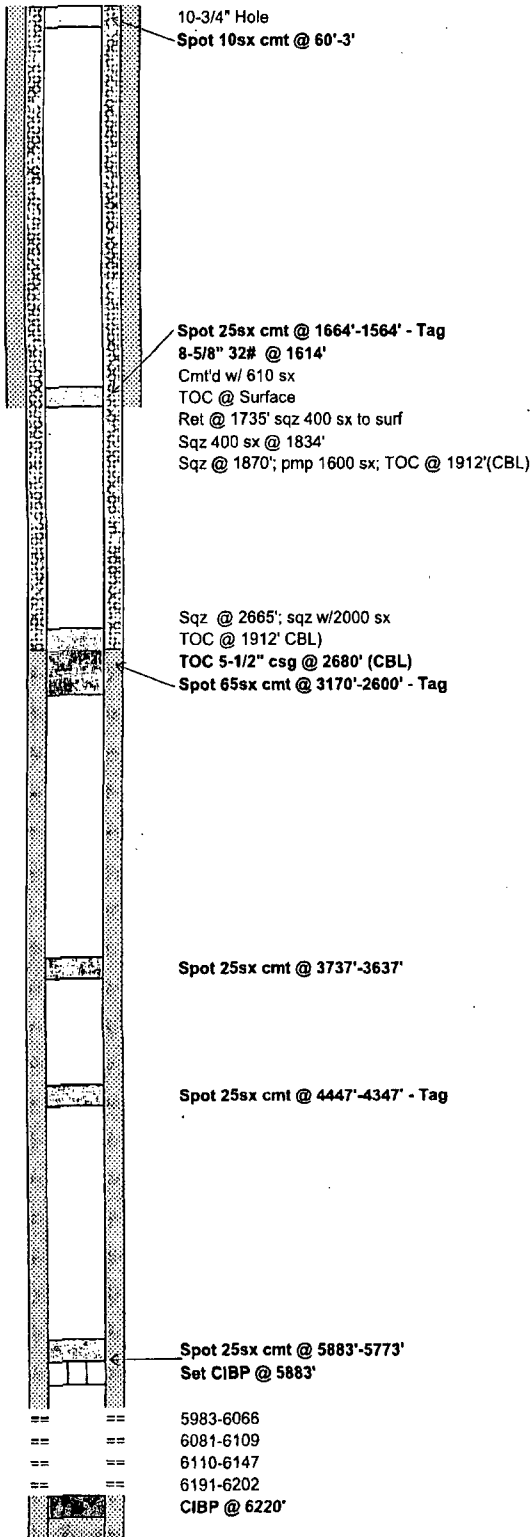
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Drilled as Shell State T 10 State Lease No. B-1400
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