

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
LC-069052

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator  
CHAPARRAL ENERGY, LLC.

3a. Address  
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114

3b. Phone No. (include area code)  
405-478-8770

7. If Unit of CA/Agreement, Name and/or No.  
WEST DOLLARHIDE QUEEN SAND UNIT

8. Well Name and No.  
WEST DOLLARHIDE QUEEN SAND UNIT #6

9. API Well No.  
30-025-12263

10. Field and Pool or Exploratory Area  
DOLLARHIDE QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL & 2310' FEL, UNIT B, SECTION 30-T24S-38E

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>BRADENHEAD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>TEST</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/17/2013 - CONDUCTED BRADENHEAD TEST, PASSED OK. INSTALLED CHOKE TO KEEP INJECTION PRESSURE AT THE WELLHEAD BELOW 1020 PSI.

HOBBS OCD

MAY 01 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
LINDSAY REAMES

Title ENGINEERING TECH II

Signature

*Lindsay Reames*

Date 10/23/2013

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 19 2014

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>CHAPARRAL ENERGY LLC</b>	API Number <b>30025122630000</b>
Property Name <b>WEST DOLLARIDE QUEEN SAND UNIT</b>	Well No. <b>6</b>

7. Surface Location

UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
	<b>30</b>	<b>24S</b>	<b>38E</b>		<b>990</b>	<b>FNL</b>	<b>2310</b>	<b>FEL</b>	<b>LEA</b>

Well Status

Well Status	SHUT-IN	PRODUCING	DATE
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	<b>0</b>			<b>0</b>	<b>1160</b>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

**Installed choke, cut back to 1020**

**PERMIT  
PSI**

**Accept for Record Only**

**MSB 5/5/2014**

Signature: <b>William Dunlap</b>	OIL CONSERVATION DIVISION
Printed name: <b>WILLIAM DUNLAP</b>	Entered into RBDMS
Title: <b>Prod. Tech</b>	Re-test
E-mail Address:	
Date: <b>9-17-13</b>	Phone: <b>405-227-4298</b>
Witness:	

KB: 0

DF:

GL: 3148

**Chaparral Energy, L.L.C.**

Well: WDQSU #6 ,#6 ,4087.00

Operator: CELLC

Location: Lea Co., NM

Legal: Sec. 30-T24S-R38E

County: Lea, NM

LAT/Long: /

Dir:

Spud Date: 07/12/89

Drilling Finished:

Completion Date: 08/17/89

First Production:

**TUBING #1:**

Type	#Jts	Size	Wt#/f	Grade	Set@
IPC	118	2 3/8"	4.7		3625

**HISTORY:**

9 5/8" ,36 #,J @297' ,220 sx

3688 -3690 Upper Queens  
 3700 -3702 Upper Queens  
 3708 -3713 Upper Queens  
 3720 -3736 Upper Queens  
 3745 -3749 Upper Queens  
 3754 -3760 Upper Queens  
 3778 -3780 Queens  
 3782 -3784 Queens  
 3787 -3790 Queens  
 3792 -3795 Queens

7 ,17 &amp; #,H&amp;J @3663' ,300 sx

3803 -3805 Queens  
 3811 -3814 Queens  
 3818 -3822 Queens  
 3836 -3844 Queens

4.5 ,10.5 #,J @3914 ,410 sx

Input by: Traci

Approved by:

Last Update: 07/20/10

TOC@ 325'

Size: 8 3/4

Packer@3625

Size: 6 1/8

OPBTD: 3891'

TD: 3914