

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; font-size: 2em; opacity: 0.5;">APR 28 2014</div> <div style="position: absolute; top: 0; right: 0; font-size: 1.5em; opacity: 0.5;">RECEIVED</div>						Form C-105 Revised August 1, 2011					
						1. WELL API NO. 30-025-40748											
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
						3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Ironhouse 20 State Com											
						6. Well Number: 2H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137											
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat Bone Spring;											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	SP	20	18S	35E		200	South	660	East	Lea							
BH:	BA	20	18S	33E		330	North	727	East	Lea							
13. Date Spudded 12/1/13	14. Date T.D. Reached 12/29/13		15. Date Rig Released 1/1/14			16. Date Completed (Ready to Produce) 2/14/14			17. Elevations (DF and RKB, RT, GR, etc.) 3954 GL								
18. Total Measured Depth of Well 14018 MD, 9309 TVD			19. Plug Back Measured Depth 13971			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Gamma Ray/CCL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 9603-13929,																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13.375		54.5#		1842		17.5		1570 sx C; circ 480									
9.625		40#		3640		12.25		1040 sx H; circ 120									
5.5		17#		14018		8.75		930 sx H		TOC @ 543							
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN												
25. TUBING RECORD																	
SIZE	DEPTH SET		PACKER SET														
	2.375 N-80		9470														
26. Perforation record (interval, size, and number) 9603 - 13929, total 408 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9603-13929 Acidize and frac in 12 stages. See detailed summary attached.											
28. PRODUCTION																	
Date First Production 2/14/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing										
Date of Test 3/13/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 803	Gas - MCF 446	Water - Bbl. 342	Gas - Oil Ratio 556										
Flow Tubing Press. 200 psi	Casing Pressure 410 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By											
31. List Attachments Directional Survey, Logs																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Tami Shipley</i>			Printed Name Tami Shipley		Title Regulatory Compliance Analyst			Date 4/24/2014									
E-mail Address tami.shipley@dvn.com																	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology