1625 M Prend De, Rokks, MN 8820 Chill Conservation Division 1. WC and Avenue, Ansis, NM 8820 1200 St. W Canad Avenue, Ansis, NM 8820 Oil Conservation Division 1220 South St. Francis Dr. 1220 S. St. Financis Dr., Sama Fe, NM 87305 Satta Fe, NM 87505 Satta Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG State St. Sama Fe, NM 8740 4. Resion for filing: State and Pee wells only) State St. Sama Fe, NM 8740 C-14 CLOSURE ATTACHIENT (Fill in boxes #1 through #31 for State and Pee wells only) State St. Sama Fe, NM 8740 C-14 CLOSURE ATTACHIENT (Fill in boxes #1 through #9, #15 Date Rig Reased and #32 and/or Other Control of the C-144 closure report in accordance with 1915 171 34 KMAC) 7. Type of Completion: B NEW WELL CHINENT (Fill in boxes #1 through #9, #15 Date Rig Reased and #32 and/or Other MAY 0 2 2014 8. Name of Operator 302 Velerans Attraark Lane, Suite 1000 9. Offlet 873 NAY 0 2 2014 8. State State TD, Rached 11 4 4 21S 37E 2310 N 640 E Lea BH: 1 4 21S 37E 2302 Velerans Attraark Lane, Suite 1000 Not Lane or Wildcat State State Deption fill 19 Pue Back Measured Deptin 10 (Jee 874) 10. Pee form the EAV Line County RT (Fill Pacina St. Cass Control 10, 966 PAC 2067 Cloce Lea							
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Initial Subjection of Filing Sufficiency (Filing) WELL COMPLETION OR RECOMPLETION REPORT AND LOG I. Lease Name of Unit Agreement Joints Agreement Joi							
4. Reason for filling: 5. Lease Name or Unit Agreement Name 6. Reason for filling: S. Lease Name or Unit Agreement Name 7. Structure of Comparison S. Lease Name or Unit Agreement Name 8. Name of Operator Agache Corporation OCRU NAMC) 10. Address of Operator Agache Corporation 9. OGRID 873 11. Pool name or Wildcat Wantz, Abo (62700) 12. Location Unit Lit Section 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RT, GK, etc.) 3465 (GL 22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 7206 - 10. B48 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run SGR/BHP/MSS 23. CASING RECORD 25. TUBING RECORD AMOUNT PULLED 13.3/8" 54.5# 1304' 17.12'' 1045 sx Class C 24. LINER RECORD							
B COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 02H MAY 0 2 2014 133, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 02H MAY 0 2 2014 7. Type of Completion: 02H MAY 0 2 2014 8. Name of Operator 303 Weterans Airpark Lane, Suite 1000 9. OGRID 873 RECEIVED 10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 11. Pool name or Wildcat Wantz; Abo (62700) 12.Location Unit Lit Section Township Range Lot Feet from the E/W Line County 8. Name of Operator 303 Veterans Airpark Lane, Suite 1000 11. Pool name or Wildcat Wantz; Abo (62700) 12.Location Wantz; Abo (62700) 12.Location Unit Lit Section Township Range Lot Feet from the E/W Line County Surface: H 9 218 37E 2310 N 640 E Lea 13. Date Spudded 14. Date T.D. Reached 15. Date Kig Released 16. Date Completed (Ready to Produce) 17. Elevations (Dr and RKB, RT, GR, etc.) 3465' GL 18. Total Measured Depth of Well 19.							
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Abo 7206'-10,848' (6 SPF, 576 holes) Producing DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED							
KOP @ 6300' 7206' - 10,848' 4595 bbl acid; 35,23 bbl Slickwater; 44,618 bbl Cross-link; 5175 bbl gel; 2,101,400# sand 5175 bbl gel; 2,101,400# sand							
28. PRODUCTION							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)							
04/03/2014 640 Pumping Unit Producing							
Date of TestHours TestedChoke SizeProd'n ForOil - BblGas - MCFWater - Bbl.Gas - Oil Ratio04/27/201424Test Period35554881571							
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)							
Press. Hour Rate 38.0							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp.							
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs included)							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Reesa Fisher Title Sr. Staff Reg Analyst Date 04/30/2014							
E-mail Address Reesa Fisher@apachecorp.com							

MAY	19	2014
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb 6127' (Marker)	T. Delaware Sand	T. Morrison				
T. Drinkard 6459	T. Bone Springs	T.Todilto				
T. Abo 6756'	T. Rustler	T. Entrada				
T. Wolfcamp	T. Tansill	T. Wingate				
T. Penn	T. Penrose	T. Chinle				
T. Cisco (Bough C)	T. Bowers-SD	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology