Description Consideration	Submit I Copy To Appropriate District Office	State of New Me	exico	F	form C-103	
MONTH Conservation Division Month Conservation Division Divis		Energy, Minerals and Natu	ral Resources		1 July 18, 2013	
Similar Side Side Side Side Side Side Side Side	1625 N. French Dr., Hobbs, NM 88240	an A				
12.0 South St. Francis Dr. STATE FEE	District II - (575) 748-1283	1 OIL CONSERVATION	DIVISION			
Santa Fe, NM 87505 Santa F	District III - (505) 334-6178	1220 South St. Fran	ncie Dr			
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2. Name of Operator OXY USA WTP Limited Partnership 3. Address of Operator P.O. Box 50250 Midland, TX 79710 4. Well Location Unit Letter B. Low feet from the North line and LTSO feet from the Section 2.7 Township 15.5 Range 3.7 E. NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO. PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERNIS CASING COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CLASSING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well draw diagram of proposed egopletion or recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well draw and the starting any proposed or completion. 13. Notified NMOCD of casing integrity test 24hrs in advance. 2. RID pump truck 12.3.1 Perts/DF 37.25 -38.86 CIBP 37.33 This Approval of Temporary 20.1 This Approval of T	· · · · · · · · · · · · · · · · · · ·	as Well 🔲 Other		8. Well Number 65		
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