Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised WELL API NO.	d July 18. 2013
$\frac{District II}{D} = (575) 748-1283$	District II - (575) 748-1283		30-025-05864	L
District III - (505) 334-6178	ict III - (505) 334-6178 Interim 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		B2441		
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreer	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			East Eumont Un	·+
1. Type of Well: Oil Well Gas Well Other Injection-TA			8. Well Number 105	
2. Name of Operator			9. OGRID Number	
OXY USA WTP Limited Partnership 3. Address of Operator			192463 10. Pool name or Wildcat	·
P.O. Box 50250 Midland, TX 79710			Eumont rates 7R	Qn
4. Well Location		1		2
Unit Letter <u>C</u> : <u>330</u> feet from the <u>Nowth</u> line and <u>2304</u> feet from the <u>west</u> line <u>Section</u> <u>7</u> Township 205 Range <u>37E</u> NMPM County Lea				
Section 7	11. Elevation (Show whether DR,			-FQ
	3575			
12. Check Ap	propriate Box to Indicate N		•	
			SEQUENT REPORT OF	
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRII				
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT				
CLOSED-LOOP SYSTEM		OTHER: M	IT-THE Extension	a
13 Describe proposed or complet	ed operations. (Clearly state all p ). SEE RULE 19.15.7.14 NMAC apletion.	ertinent details and	give pertinent dates including	am of <b>1</b>
TD- <u>3660</u> PBTD- <u>364()</u> Perfs/04-3678-3830' CIBP- 364 (500) PBTD-3641				
This Approvement Entry				
<ul> <li>13. Describe proposed of completed operations. (clearly state an permittin details, and give permittin dates, mending estimated dates of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellborardiagram of 17 proposed completion or recompletion.</li> <li>TD-<u>3960'</u> PBTD-<u>364(`</u> Perfs/0H-<u>3618-3830'</u> CIBP-<u>364(`</u> For 500 performed by the state of th</li></ul>				
OXY USA WTP LP respectfully requests a OXY implemented a project in 2013 that wells that decreased the Primary produc the potential of the northern (active) po program entails: monitoring the product	consisted of revitalizing the northern tion spacing from 40 acre to 20 acre rtion of the unit as well as to test pot tion on the 4 new wells; cleaning out	n (active) portion of th spacing. OXY is curre ential in the southern and stimulating 3 injer	e unit. OXY drilled and completed ntly engaged in a program to contin (inactive) portion of the unit. The ction wells to ensure sufficient floo	four new nue to test continued ding: and
recompleting 4 wells in the South portio (4 in the East Eumont Unit) to plug and a	n of the field to evaluate the potentia	al of the inactive portion	on of the field. Also OXY has identif	fied 10 wells
reactivation of this well.	bandon. From the results of the con	itilitet program, OXY	will evaluate and determine the pol	central for
Saud Data	Rig Release Da	t		
Spud Date:				
I hereby certify that the information abo	ove is true and complete to the be	st of my knowledge	and belief.	
$\int \int d$	1		.1	,
SIGNATURE Va STU	TITLESr.	Regulatory Advisor	DATE 42	14
Type or print name <u>David Stewart</u>	E-mail address:	david_stewart@	oxy.com PHONE: <u>432-685</u>	<u>5-5717</u>
For State Use Only		<b>x</b>	.~ 1	
APPROVED BY: _/ Conditions of Approval (if any):	amaken TITLE Stat	4 Manager	DATE	2014 pm
		tana tang Santa Santa Santa Santa	MAY 2	1 2014 200

