State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

MAY 0 5 2014 District III

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos <u>District IV</u>				_	20 South St.		r.] AMENDED REPORT		
1220 S. St. Fran		nta Fc, NM	ECT EC) }	Santa Fe, NI		тцс	YDIZ ATION	1 T A	TDA	NCDADT		
1 Operator n	I. ame and		721 LC)K ALL	LOWABLE	AND AU	IHU	PRIZATION 2 OGRID Nur		IKA	NSPUKI		
-					6137								
	Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102							³ Reason for Filing Code/ Effective Date NW / 3/20/14					
	⁴ API Number ⁵ Pool Name							6 Pool Code					
30-025-41433					Delaware;				98049				
⁷ Property Code ⁸ Property Name									⁹ Well Number				
	149	4:00			Mean Gree	n 27 FED					1		
II. ¹⁰ Sur Ul or lot no.		Township	Range	Lat Idn	Feet from the	I North/South	h line	Feet from the	T Rast/	/West li	ine County		
P 22		265	34E	LATER	100	South		480	Eus.	East	LEA		
	1	ole Location	1	1		1		1	1				
UL or lot	Section	Township		Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/	West li	ine County		
no. A	27	26\$	34E		383	North	1	349		East	LEA		
12 Lse Code	ı	cing Method		onnection	¹⁵ C-129 Pern	nit Number	16 (C-129 Effective	Date	17 (C-129 Expiration Date		
F		Code Date F 3/20/14											
		s Transpo	rters										
¹⁸ Transpor OGRID		¹⁹ Transporter Name and Address								²⁰ O/G/W			
174238										$-\dagger$	Oil		
	174238		Enterprise							OII			
		201 Park Avenue, Ste 1600 Oklahoma City, OK 73102											
020809	1				Regency Field	l Services, LLC	С			1	Gas		
				300 West	Texas Ave, Ste	920 Midland, TX 79701							
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	The last section of the la										2007		
		letion Dat								-,			
21 Spud Da		-	²² Ready Date		²³ TD	²⁴ PBTD		25 Perfora		· ·			
1/27/14	1	3/20/		e Tuki	9580	9538		9149 - 94	499	30 €	2 4 64		
- H(ole Size		2º Casin	g & Tubir	ng Size	²⁹ De	et	³⁰ Sacks Cement					
	26		26			934			1610 sks cmt C; Circ 118 BBLS				
													
1	.2.25		9.625				5320		4	000 sks	s cmt C; Circ 84 BBLS		
8	8.75		7						7	715 sks cmt			
			Tı	ihinai 2 R	75	9434		1					
V. Well	Toot Do	Tubing: 2.875					9434						
³¹ Date New		ata ² Gas Deliv	erv Date	33	Test Date	34 Test	Leng	th 35 T	bg. Pre	essure	36 Csg. Pressure		
	ļ			4/4/14 24 hrs			115 psi		45 psi				
4/4/14 Thoke Size		4/4/14 ³⁸ Oil			4/4/14 39 Water	24 nrs			112 h	151	45 psi 41 Test Method		
United	ive					0 mcf					Lest Montag		
72 bbl 772 bbl 1 I hereby certify that the rules of the Oil Conservation Division have													
been complied								OIT CONSEV	VAIR)N DIVI	ISION		
complete to th								1	/ <u>/</u> /		_		
Signature:						Appreved by:							
Printed name:	\sim \sim		Title:										
	wyn Smith		Petroloum Engineer										
Title:	ory Complia		Approval Date: 06/21/14										
E-mail Addres	SS:							2//	<i></i>	<u></u> _			
		wyn.smith@				ĺ							
Date:	Ph	•	l										

4/9/2014