Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy,	Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 HOBBS OCD		WELL API NO. 30-025-41562
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NWA9749 1 2014 Santa Fe, NM 87505		STATE S FEE
<u>District IV</u> – (505) 4/6-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe; NM 87505		VO-8421
SUNDR CONTROL AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		Tango BTP State Com
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		4H
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Wildcat; Bone Spring
4. Well Location		
Unit Letter A: 200 feet from the North line and 660 feet from the East line		
Unit Letter P 330 feet from	om the South line and	660 feet from the East line
Section 36 Township 20S Range 33E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3,690' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND A	<u> </u>	
TEMPORARILY ABANDON. CHANGE PL		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	THE STATE OF THE S	a tatifal i FIATE II MINI 20 FAM
CLOSED-LOOP SYSTEM OTHER:		
OTHER: Conductor and Surface casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
5/4/14 – Set 60' of 20" conductor and cemented with 177 sacks redi-mix to the surface. Notified Maxey Brown with NMOCD-Hobbs of		
setting conductor at 6:00 pm via voice mail.		
5/7/14 – Notified Maxey Brown of rigging up operations at 5:30 am via voice mail.		
5/10/14 – Notified Maxey Brown of resume drilling operations at 5:46 am via phone. Resumed drilling with rotary tools at 10:30 pm.		
5/12/14 – TD 17-1/2" hole to 1750'. Set 13-3/8" 48#, 54.5# J-55 ST&C casing at 1,750'. Cemented with 740 sacks Class "C" + 5#/sx		
D042 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.3% D112 + 0.125#/sx D130 + 4.5% D020 (yld 2.14, wt 12.8). Tailed in with 240 sacks Class "C" + 5#/sx D042 + 0.2% D046 + 0.125#/sx D130 (yld 1.35, wt 14.8). Circulated 184 sacks to the surface.		
5/16/14 – Tested casing to 800 psi, ok. WOC 42 hours. Reduced hole to 12-1/4" and resumed drilling.		
Spud Date: 12/30/13	Rig Release Date:	
Spud Dute.	rag Release Bate.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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the same of the sa		
SIGNATURE TITLE Regulatory Reporting Technician DATE May 20, 2014		
Type or print pame Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272		
For State Use Only		
Petroleum Engineer		
APPROVED BY:	TITLE	DATE OGFOG/9
Conditions of Approval (if any):		