

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAY 27 2014

RECEIVED

WELL API NO.

30-025-41055

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VO-6582/VO-5532

7. Lease Name or Unit Agreement Name

Atoka Bank BDJ State Com

8. Well Number

2H

9. OGRID Number

025575

10. Pool name or Wildcat

Triple X; Bone Spring, West

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter B : 200 feet from the North line and 1780 feet from the East line

Unit Letter O : 331 feet from the South line and 1786 feet from the East line

Section 17 Township 24S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,596' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Completion operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/6-9/14 - NU BOP. Tagged stage tool at 8,075' and drilled. Circulated hole clean. Pressure test casing to 2500 psi, held for 15 mins.

3/10/14 - Pickled casing with 500 gals Xylene and 1200 gals 7-1/2% HCL. Displaced hole with 3% KCL water and Baker Chemical.

TIH with scraper and cleaned DV tool.

3/11/14 - Ran a CBL/VDL/CCL log from surface to 15,742'.

3/12/14 - Tested casing to 7047 psi held pressure for 30 mins, then pressure dropped to 6948 psi, good test.

3/30/14 - 4/30/14 - Perforated Bone Spring 11,415' - 15,675' (468 holes). Acidized with 49,168 gallons 15% HCL acid and frac with a total of 4,252,945# Econoprop 30/50 and Super DC 20/40 sand.

Spud Date:

1/8/14

Rig Release Date:

2/15/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura Watts

TITLE

Regulatory Reporting Technician

DATE May 23, 2014

Type or print name

Laura Watts

E-mail address:

laura@yatespetroleum.com

PHONE:

575-748-4272

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

05/30/14

Conditions of Approval (if any):

JUN 02 2014