

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

JUN 02 2014

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM17238
2. Name of Operator NEARBURG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
Contact: WILL WHITE E-Mail: william.white@basicenergyservices.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 3300 NORTH A STREET BLDG 2 STE 120 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-563-3355	8. Well Name and No. PYTHON 3 FEDERAL 07
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T20S R33E NESW 1980FSL 2310FWL		9. API Well No. 30-025-35421-00-S1
		10. Field and Pool, or Exploratory TEAS
		11. County or Parish, and State LEA COUNTY, NM

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1) Set CIBP @ 6446' - Cap w/ 25sx cmt to 6346' * Add Plug 5419-5267. Then Potash.
2) Spot 25sx cmt @ 3737'-3637' - Tag
3) Spot 25sx cmt @ 3350'-3250' - Tag
4) Spot 25sx cmt @ 1277'-1177' - Tag
5) Spot 45sx cmt @ 350'-3'
6) Fill wellbore. Cut off WH & anchors. Install P&A marker.

R-III-P Solid Plug Required
Solid Plug 3520-1227. WOC Tag.
RECLAMATION PROCEDURE
ATTACHED

At cut-off verify cmt to surf all annulus

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Ground level Dry Hole Marker Required. LAC Timing Slips

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #241184 verified by the BLM Well Information System

For NEARBURG PRODUCING COMPANY, sent to the Hobbs

Committed to AFMSS for processing by JENNIFER MASON on 05/07/2014 (14JAM0043SE)

Name (Printed/Typed) WILL WHITE	Title AGENT
Signature (Electronic Submission)	Date 04/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES A AMQS	Title SUPERVISORY EPS	Date 05/22/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAB/OCD 6/3/2014

JUN 03 2014

CURRENT WELLBORE DIAGRAM

LEASE: Python 3 Federal	WELL: 7	FIELD: Texas	API: 30-025-35421
LOC: 1980 FSL & 2310 FWL	SEC: 3	BLK:	Reservoir: Delaware
SVY: T20S R33E	GL: 3572'	CTY/ST: Lea Co., NM	SPUD: 3/1/2001
CURRENT STATUS: Shot In	KB: 3589'	DE:	TD DATE: 3/27/2001
			COMP. DATE: 5/26/2001

FRESH WATER
DEPTH:

HOLE SIZE:	17-1/2	COMMENTS:
SURF CSC & SIZE:	13-3/8 61 & 68 # J-55	
SET @:	1227'	
SXS CMT:	1020	
CIRC:	300 ss	
TOC AT:	Surf.	
TOC BY:	Circ.	

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:

TBG: 2-7/8 6.5# L-80
JTS: 207
SN: 6423
TAC: 6391
ROD SIZE:

HOLE SIZE:	11
INT. CSC & SIZE:	8-5/8 24 & 32#
SET @:	3300'
SXS CMT:	900
CIRC:	
TOC AT:	Surf.
TOC BY:	Circ.

CURRENT PERFS: 6496-6512

PKR:
TYPE:

SQUEEZE JOBS:

✚ DV Tool at 3687'

End of tbg. @ 6490'
Appears to be stuck near bottom. 13" stretch from 42000# up to 52000#
6496'

OIL ID:
COTD:
PBTD: 9590
TD: 9722

6512'	HOLE SIZE:	7-7/8
	PROD. CSC & SIZE:	5-1/2 17# N-80 & K-55
	SET @:	9722'
	SXS CMT:	1345
	CIRC:	25 ss
	TOC AT:	Surf.
	TOC BY:	Circ.

PBTD @ 9590

OPEN HOLE:

LINER:

BY:
5/11/2012

CURRENT WELLBORE DIAGRAM

LEASE: <u>Python 3 Federal</u>	WELL: <u>7</u>	FIELD: <u>Texas</u>	API: <u>30-025-35421</u>
LOC: <u>1980 FSL & 2310 FWL</u>	SEC: <u>3</u>	BLK: <u></u>	Reservoir: <u>Delaware</u>
SVY: <u>T20S R33E</u>	GL: <u>3572'</u>	CTV/ST: <u>Lea Co., NM</u>	SPUD: <u>3/1/2001</u>
CURRENT STATUS: <u>Shut In</u>	KB: <u>3589'</u>	DF: <u></u>	TD DATE: <u>3/27/2001</u>
			COMP. DATE: <u>5/26/2001</u>

FRESH WATER
DEPTH:

HOLE SIZE: 17-1/2 ✓
 SURF. CSC & SIZE: 13-3/8 61 & 68 H J-55 ✓
 SET @: 1227' ✓
 SXS CMT: 1020 ✓
 CIRC: 300 ss - 235
 TOC AT: Surf.
 TOC BY: Circ.

COMMENTS:

T/Rustler 1418
T/salt 1410 +
B/salt 2905 -
2978

*****GEOLOGY*****
 TOPS OF ALL ZONES
 PRODUCTIVE OF HYDRO-
 CARBONS:

TRG: 2-7/8 6.5H L-80
 JTS: 207
 SN: 6423
 TAC: 6391
 ROD SIZE:

HOLE SIZE: 11
 INT. CSC & SIZE: 8-5/8 24 & 32H
 SET @: 3300' ✓
 SXS CMT: 900 ✓
 CIRC: 157 ss
 TOC AT: Surf. 157
 TOC BY: Circ.

CURRENT PERFS: 6496-6512

PKR:
 TYPE:

DV Tool at 3687'

T/yates 3470
T/7 Rivers 3694
 SQUEEZE JOBS:
T/Delaware 5344

OH ID:
 COTD:
 PRTD: 9590
 TD: 9722

PRTD @ 9590

End of tbg. @ 6490'
 Appears to be stuck near bottom. 13" stretch from 42000H up to 52000H
 6496'

HOLE SIZE: 7-7/8 ✓
 PROD. CSC & SIZE: 5-1/2 17H N-80 & K-55 ✓
 SET @: 9722' ✓
 SXS CMT: 1345
 CIRC: 25 ss
 TOC AT: Surf.
 TOC BY: Circ.

T/BS 8160
T/1st BS 9210

OPEN HOLE:

LINER:

BY:
 5/11/2012

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

Requirements for ground level dry hole markers

Well Identification Markers

Conditions of Approval (COA)

The BLM Carlsbad Field Office (CFO) Conditions of Approval (COA) Requires that ground level dry hole markers be placed on well within the Lesser Prairie Chicken habitat area. The dry hole markers will be to the following specifications. The operator will construct the markers as follows:

1. An 8 inch X 8 inch steel plate 1/8 to 3/16 of an inch thick is to be placed on the old dry hole marker stand pipe 2 inches from ground level, in the Lesser Prairie Chicken habitat area.
2. Steel plate may be welded or bolted approximately 2 inches from ground level on the stand pipes. If plates are bolted to the stand pipe, the person installing the plate will be required to weld a pipe collar on the plate and place a minimum of two set screws/bolt on each collar. Aluminum data plates may be bolted with minimum 1/4 inch bolt and locking nuts or self tapping fine threaded screws. A minimum of one in each corner is to be installed on each plate.
3. An 8 inch x 8 inch aluminum plate, which is 12 gauge or .080 sign material (1/8 inch aluminum plate may be used in place of the .080 plate) with the required information for that well stamped or engraved in a minimum 3/8 inch tall letter or number.
4. The following information will be stamped or engraved on the 8 inch X 8 inch aluminum plate in the following order.
 - a. First row: Operators name
 - b. Second row: Well name and number
 - c. Third row: Legal location to include 1/4 1/4, Section, Township, and range. If the legal location cannot be placed on one row it can be split into two rows with the 1/4 1/4 (example: 1980 FNL 1980 FWL) being on the top row.
 - d. Fourth row: Lease Number and API number.
 - i. Example marker plate: (attached)

NMOCD Order No. R-12965 also required the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a ground level dry hole marker was installed as required in the COA's from the BLM.

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909, 575-361-2648 (Cell)

Cody Layton
Natural Resource Specialist
575-234-5959

Solomon Hughes
Natural Resource Specialist
575-234-5951

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Jeffery Robertson
Natural Resource Specialist
575-234-2230

Amanda Lynch
Natural Resource Specialist
575-234-5922

Duncan Whitlock
Environmental Protection Specialist
575-234-5926

Jessie Rice
Natural Resource Specialist
575-234-5913

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Indra Dahal
Natural Resource Specialist
575-234-5996

Linda Denniston
Environmental Protection Specialist
575-234-5974