Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 HOBBS	OCD CONGERNATION DIVISION	30-025-41631
811 S. First St., Aftesia, MVI 88210	1000 0 1 0 7	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874111	3 2014 1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. VB-1859/ L-5167
87505	FIVED	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Action BTI State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well \(\sum \) (Gas Well Other	2H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		10. Pool name or Wildcat Triple X; Bone Spring, West
4. Well Location		Triple X, Boile Spring, West
l .	20 feet from the North line and	1980 feet from the West line
Section 16	Township 24S Range 33E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) symmetry symmetry
	3,608' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INT		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		garangan yang kalangan salah sal
OTHER: Production casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
5/8/14 – Drilled to KOP 10,708' and resumed drilling directional.		
5/8/14 – Drilled to 11,483' and reduced hole to 8-1/2" and resumed drilling.		
5/11/14 – Reached TD 8-1/2" hole to 15,671'.		
5/12/14 - Notified Maxey Brown with NMOCD-Hobbs of pending casing and cement job. Set 5-1/2" 17# P-110 BT&C casing at		
15,626'. Float collar set at 15,577'. Cemented with 750 sacks LiteCrete + 0.2% D046 + 0.5% D065 + 0.3% D167 + 2% D174 + 0.05% D208 + 0.7% D800 (yld 2.46, wt 9.70). Tailed in with 1675 sacks PVLite + 5#/sx D042 + 0.2% D046 + 0.3% D167 + 0.01 gal/sx D177 +		
0.04% D208 + 0.7% D800 (yld 1.29, wt 13.5).		
Sand Data: 4/18/14		5/15/14
Spud Date: 4/18/14	Rig Release Date:	,,15,711
I hereby certify that the information a	pove is true and complete to the best of my knowledge	ge and belief.
4		
SIGNATURE ALLA JULE Regulatory Reporting Technician DATE June 2, 2014		
SIGNATURE TO THE REGULATORY REPORTING TECHNICIAN DATE Sume 2, 2014		
Type or print name Laura Wat	ts E-mail address: laura@yatespetroleu	<u>m.com</u> PHONE: <u>575-748-4272</u>
For State Use Only		
APPROVED BY:	TITLE Petroleum Enginee	DATE 06/01/14
Conditions of Approval (If any):		
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JUN @ 4 2014

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