

MAY 27 2014

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

3002523786

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

SWD-0092

7. Lease Name or Unit Agreement Name

STATE AB SWD

8. Well Number #1

9. OGRID Number

~~470966~~ 295925

10. Pool name or Wildcat

SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

NABORS COMPLETION & PRODUCTION SERVICES.

3. Address of Operator

PO BOX 5208 HOBBS NEW MEXICO 88240

4. Well Location

Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST lineSection 03Township 19SRange 37E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER: replace packer

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-20-14

MIRU Nabors PU #1408. Conduct safety meeting. NDWH NUBOP. Release "Model R" packer. POOH SB 146 jts 2-7/8 J-55 6.5# 8rd duo-lined tbg. LD XO and packer. Found large hole in PKR mandrel. SDFN waiting on packer.

5-21-14

AOL conduct safety meeting. PU RIH w/ 5-1/2" PC AD-1 tension PKR and tbg. Found several jts tbg w/bad liners. RIH w/ all tbg. Begin POOH LD tbg string. LD 75 jts. SDFN waiting on replacement string of tbg.

5-22-14

AOL conduct safety meeting. Finish LD tbg and packer. Unload and tally tbg. PU RIH w/ 5-1/2" PC AD-1 tension PKR, XO and 146 jts 2-7/8" J-55 6.5# 8rd duo-lined tbg. 1-10' 2-7/8" and 1-4' 2-7/8" duo-lined sub to 4605'. PKR will not set. SDFN

5-23-14

AOL conduct safety meeting. Worked PKR. PKR will not set. POOH w/ tbg and PKR. Found pin sheared on PKR. Repair shear pin. RIH w/tbg and PKR. Add 6' 2-7/8 sub, set PKR at 4517' w/ 18 pts. NDBOP NUWH RU pump truck load csg w/75 bbls. Test csg to 400# RD kill truck. Shut down for the weekend.

5-27-14

RU kill truck PU casing to 500psi ran chart 30 minutes. held ok

Chart attached.

See Attached
Conditions of Approval

next page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Freeman

TITLE

Area Manager

DATE

5-27-14

Type or print name

Freeman Young

E-mail address:

Freeman.Young@comcast.net

PHONE:

575-392-2577

For State Use Only

APPROVED BY:

Maley Brown

Dist. Supervisor

DATE

6/5/2014

Conditions of Approval (if any):

See Attached

Conditions of Approval

5/29/2014

- Provide well bore diagram, including perf & pack depth.
- Leave well shut in due to packer set over 100' above top perf.
- Provide Phillip Goetze necessary information to review for packer setting depth exemption.

Maley Brown
Dist 1 Supervisor

6/4/2014

Packer EXCEPTION
Approved by

Jami Bailey
Santa Fe

HOBBS OCD

MAY 27 2014

RECEIVED

